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**NEW YORK STATE**  
**REGISTER**

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***INSIDE THIS ISSUE:***

- Necessary Age for Admission to an Adult Lockup
- Appointment of a Temporary Operator
- Tariff Modifications to Correct the Calculation for the VDER Value Stack DRV

**Notice of Availability of State and Federal Funds  
Executive Orders**

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State agencies must specify in each notice which proposes a rule the last date on which they will accept public comment. Agencies must always accept public comment: for a minimum of 60 days following publication in the *Register* of a Notice of Proposed Rule Making, or a Notice of Emergency Adoption and Proposed Rule Making; and for 45 days after publication of a Notice of Revised Rule Making, or a Notice of Emergency Adoption and Revised Rule Making in the *Register*. When a public hearing is required by statute, the hearing cannot be held until 60 days after publication of the notice, and comments must be accepted for at least 5 days after the last required hearing. When the public comment period ends on a Saturday, Sunday or legal holiday, agencies must accept comment through the close of business on the next succeeding workday.

***For notices published in this issue:***

- the 60-day period expires on December 8, 2019
- the 45-day period expires on November 23, 2019
- the 30-day period expires on November 8, 2019

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# NEW YORK STATE REGISTER

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## Be a part of the rule making process!

The public is encouraged to comment on any of the proposed rules appearing in this issue. Comments must be made in writing and must be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address are printed in the notice of rule making. No special form is required; a handwritten letter will do. Individuals who access the online *Register* ([www.dos.ny.gov](http://www.dos.ny.gov)) may send public comment via electronic mail to those recipients who provide an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The law provides for a minimum 60-day public comment period after publication in the *Register* of every Notice of Proposed Rule Making, and a 45-day public comment period for every Notice of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date on which they will accept public comment.

When a time frame calculation ends on a Saturday or Sunday, the agency accepts public comment through the following Monday; when calculation ends on a holiday, public comment will be accepted through the following workday. Agencies cannot take action to adopt until the day after expiration of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission  
State Capitol  
Albany, NY 12247  
Telephone: (518) 455-5091 or 455-2731

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Each paid subscription to the *New York State Register* includes one weekly issue for a full year and four "Quarterly Index" issues. The Quarterly is a cumulative list of actions that shows the status of every rule making action in progress or initiated within a calendar year.

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Individuals may send public comment via electronic mail to those recipients who provided an e-mail address in Notices of Proposed Rule Making. This includes Proposed, Emergency Proposed, Revised Proposed and Emergency Revised Proposed rule makings. Choose pertinent issue of the *Register* and follow the procedures on the website ([www.dos.ny.gov](http://www.dos.ny.gov))

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# RULE MAKING ACTIVITIES

Each rule making is identified by an I.D. No., which consists of 13 characters. For example, the I.D. No. AAM-01-96-00001-E indicates the following:

AAM -the abbreviation to identify the adopting agency  
01 -the *State Register* issue number  
96 -the year  
00001 -the Department of State number, assigned upon receipt of notice.  
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

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## Office for the Aging

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### NOTICE OF ADOPTION

#### Nutrition Program

**I.D. No.** AGE-44-18-00005-A

**Filing No.** 845

**Filing Date:** 2019-09-24

**Effective Date:** 2019-10-09

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Repeal of sections 6654.10, 6654.11; addition of new section 6654.10 to Title 9 NYCRR.

**Statutory authority:** Elder Law, section 201(3); Federal Older Americans Act, part III-C, sections 330 (42 USC section 3030d-21) through 339A (42 USC section 3030g-22); 45 CFR section 1321.17(f)(7)

**Subject:** Nutrition Program.

**Purpose:** The purpose of this rule is to update the regulations governing the Nutrition Program.

**Text or summary was published** in the October 31, 2018 issue of the Register, I.D. No. AGE-44-18-00005-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Stephen Syzdek, Office for the Aging, 2 Empire State Plaza, Albany NY 12223, (518) 474-0388, email: stephen.syzdek@aging.ny.gov

#### Initial Review of Rule

As a rule that requires a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2022, which is no later than the 3rd year after the year in which this rule is being adopted.

#### Assessment of Public Comment

The proposed rule was published in the State Register on October 31, 2018, and the 45-day public comment period expired on December 31,

2019. The New York State Office for the Aging (NYSOFA) received comments from four (4) entities/individuals.

One commenter suggested that NYSOFA include certified dietitians and certified nutritionists in the list of professionals that area agencies on aging may hire or contract with in order to provide the nutrition services and oversight required by the proposed rule.

Response: NYSOFA cannot include certified dietitians and certified nutritionists in the list of professionals that area agencies on aging may hire or contract with in order to provide the nutrition services and oversight required by the proposed rule as suggested because such dietitians and nutritionists not only need to be certified, but they must be New York State certified to practice in New York. If an area agency is unable to hire or contract with a Registered Dietitian, an area agency, with the approval of NYSOFA, may hire or contract with a New York State certified dietitian/nutritionist.

One commenter suggested using the term “Nutrition Service Provider” in a consistent manner throughout the rule text.

Response: NYSOFA has determined that it has used the term “Nutrition Service Provider” in a consistent manner throughout the rule text.

One commenter suggested that NYSOFA extend the time in transport of meals in special circumstances for remote rural areas when meal quality and food safety can be documented as uncompromised and client meal satisfaction as acceptable.

Response: The rule text does not set a specific limit for the meal to be in transit. The rule simply requires that the provider limit the time the meal spends in transit before it is consumed.

Two commenters suggested that increasing the minimum number of hours an area agency on aging must have under contract or employ a registered dietitian will create a financial hardship for area agencies on aging.

Response: NYSOFA disagrees with this assessment. NYSOFA has built flexibility into the rule making that allows Area Agencies on Aging to count the number of hours of registered dietitians working for the Area Agency on Aging’s contractors toward that minimum number of hours. In addition, NYSOFA will provide for an administrative remedy whereby an Area Agency on Aging may petition NYSOFA to have its minimum number of hours reduced.

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## State Commission of Correction

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### EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

#### Necessary Age for Admission to an Adult Lockup

**I.D. No.** CMC-41-19-00002-EP

**Filing No.** 846

**Filing Date:** 2019-09-24

**Effective Date:** 2019-10-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Proposed Action:** Amendment of section 7501.1(c) of Title 9 NYCRR.

**Statutory authority:** Correction Law, section 45(6) and (15)

**Finding of necessity for emergency rule:** Preservation of public safety and general welfare.

**Specific reasons underlying the finding of necessity:** On April 10, 2017, Governor Cuomo signed into law what is commonly known as “Raise the Age” legislation (Part WWW of Chapter 59 of the Laws of 2017), which generally serves to prohibit the detention of 16 and 17 year old offenders in adult correctional facilities, makes substantive changes to the procedures and mechanisms used to process 16 and 17 year old offenders in the criminal and youth justice systems, provides for additional services for youth, and alters the types of detention or placement they may receive.

Specifically, the legislation creates a new category of offender, known as an “adolescent offender,” defined as a person 16 years old (effective October 1, 2018) or 17 years old (effective October 1, 2019) at the time such person is alleged to have committed a felony offense. While an adolescent offender’s case is adjudicated in the Youth Part Court, he or she may be detained in the newly-created specialized secure juvenile detention facilities for older youth (SSDs).

The legislation generally prohibits the detention of anyone under 18 years of age in an adult lockup, effective October 1, 2019. Consequently, the proposed rulemaking is immediately necessary to conform with the statutory amendments and to provide local governments with the rules necessary to comply with the current legislation.

For the aforementioned reasons, SCOC finds that immediate adoption of the rule is necessary for the preservation of public safety and general welfare, and that compliance with the rulemaking procedures set forth in State Administrative Procedure Act section 202(1) would be contrary to the public interest. By immediately adopting these regulations, SCOC will be able to ensure that individuals under 18 years old are not detained in adult lockups. Given the upcoming statutory deadline, emergency adoption is needed to require timely compliance with the legislation. Thus, SCOC finds that the regulation must be adopted and implemented effective October 1, 2019 on an emergency basis, and compliance with the minimum periods of notice, public comment and other requirements of State Administrative Procedure Act section 202(1) would be contrary to the public interest.

**Subject:** Necessary age for admission to an adult lockup.

**Purpose:** To ensure that individuals under 18 years old are not admitted to an adult lockup.

**Text of emergency/proposed rule:** Subdivision (c) of section 7501.1 of Title 9 NYCRR is amended to read as follows:

(c) Lockup shall mean a place where individuals [17] 18 years of age and over are temporarily detained while awaiting disposition of their cases in the courts, before arraignment in court, or for a brief period after arraignment or sentence while awaiting transfer to another correctional facility. An individual who has not reached his or her [17]18th birthday shall not be detained in any adult lockup except in accordance with section 304.1 of the Family Court Act or section 510.15 of the Criminal Procedure Law.

**This notice is intended:** to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire December 22, 2019.

**Text of rule and any required statements and analyses may be obtained from:** Brielle Christian, Senior Attorney, Commission of Correction, Alfred E. Smith State Office Building, 80 S. Swan Street, 12th Floor, Albany, New York 12210, (518) 485-2346, email: Brielle.Christian@scoc.ny.gov

**Data, views or arguments may be submitted to:** Same as above.

**Public comment will be received until:** 60 days after publication of this notice.

#### **Regulatory Impact Statement**

##### 1. Statutory authority:

Subsection (6) of section 45 of the Correction Law authorizes the Commission to promulgate rules and regulations establishing minimum standards for the care, custody, correction, treatment, supervision, discipline, and other correctional programs for all person confined in the correctional facilities of New York State. Subdivision (15) of section 45 of the Correction Law allows the Commission to adopt, amend or rescind such rules and regulations as may be necessary or convenient to the performance of its functions, powers and duties.

##### 2. Legislative objectives:

By vesting the Commission with this rulemaking authority, the Legislature intended the Commission to maintain minimum age standards for adult lockup admission, which align with statute.

##### 3. Needs and benefits:

On April 10, 2017, Governor Cuomo signed into law what is commonly known as “Raise the Age” legislation (Part WWW of Chapter 59 of the Laws of 2017), which generally serves to prohibit the detention of 16 and 17 year olds in adult correctional facilities, makes substantive changes to the procedures and mechanisms used to process 16 and 17 year old offenders in the criminal and youth justice systems, and allows for additional services for youth and alters the types of detention and/or placement they may receive.

The legislation generally prohibits the detention of anyone under 18 years of age in an adult lockup, effective October 1, 2019. Consequently, the proposed rulemaking is immediately necessary to conform with the statutory amendments and to provide local governments with the rules necessary to comply with the current legislation.

#### 4. Costs:

a. Costs to regulated parties for the implementation of and continuing compliance with the rule: None. As set forth above, prohibiting the admission of individuals under the age of 18 to adult lockups was required by recent legislation. Compliance with the proposed rule will not result in any additional costs to county and municipal agencies operating such lockups.

b. Costs to the agency, the state and local governments for the implementation and continuation of the rule: None. The regulation does not apply to state agencies or governmental bodies. As set forth above in subdivision (a), there would not be any additional costs to local governments.

c. This statement detailing the projected costs of the rule is based upon the Commission’s oversight and experience relative to the operation and function of adult lockups.

#### 5. Local government mandates:

The regulation mirrors recent legislation that generally prohibits the admission of an individual under 18 years of age to an adult lockup, effective October 1, 2019.

#### 6. Paperwork:

The rule does not require any additional paperwork on regulated parties.

#### 7. Duplication:

The rule conforms to recent legislation raising the minimum age at which an individual may be admitted to an adult lockup.

#### 8. Alternatives:

Given the statutory amendment prohibiting admission of an individual under 18 years old to an adult lockup, the Commission did not see any alternative to promulgating conforming regulations.

#### 9. Federal standards:

There are no applicable minimum standards of the federal government.

#### 10. Compliance schedule:

Each local jurisdiction is expected to be able to achieve compliance with the proposed rule effective October 1, 2019.

#### **Regulatory Flexibility Analysis**

A regulatory flexibility analysis is not required pursuant to subdivision three of section 202-b of the State Administrative Procedure Act because the rule does not impose an adverse economic impact on small businesses or local governments. The proposed rule seeks only to amend the minimum age at which an individual may be admitted to an adult lockup, in order to comport with “Raise the Age” legislation. Consequently, it will not have an adverse impact on small businesses or local governments, nor impose any additional significant reporting, record keeping, or other compliance requirements on small businesses or local governments.

#### **Rural Area Flexibility Analysis**

A rural area flexibility analysis is not required pursuant to subdivision four of section 202-bb of the State Administrative Procedure Act because the rule does not impose an adverse impact on rural areas. The proposed rule seeks only to amend the minimum age at which an individual may be admitted to an adult lockup, in order to comport with “Raise the Age” legislation. Consequently, it will not impose an adverse economic impact on rural areas, nor impose any additional significant record keeping, reporting, or other compliance requirements on private or public entities in rural areas.

#### **Job Impact Statement**

A job impact statement is not required pursuant to subdivision two of section 201-a of the State Administrative Procedure Act because the rule will not have a substantial adverse impact on jobs and employment opportunities, as apparent from its nature and purpose. The proposed rule seeks only to amend the minimum age at which an individual may be admitted to an adult lockup, in order to comport with “Raise the Age” legislation. As such, there will be no impact on jobs and employment opportunities.

## Department of Health

### NOTICE OF ADOPTION

#### Residents' Rights

**I.D. No.** HLT-22-19-00015-A

**Filing No.** 847

**Filing Date:** 2019-09-24

**Effective Date:** 2019-10-09

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** Amendment of sections 415.2 and 415.3 of Title 10 NYCRR.

**Statutory authority:** Public Health Law, sections 2800 and 2803-c

**Subject:** Residents' Rights.

**Purpose:** Require nursing homes provide information about home and community based services and community transition programs to residents upon admission.

**Text or summary was published** in the May 29, 2019 issue of the Register, I.D. No. HLT-22-19-00015-P.

**Final rule as compared with last published rule:** No changes.

**Text of rule and any required statements and analyses may be obtained from:** Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqa@health.ny.gov

#### Initial Review of Rule

As a rule that does not require a RFA, RAFA or JIS, this rule will be initially reviewed in the calendar year 2024, which is no later than the 5th year after the year in which this rule is being adopted.

#### Assessment of Public Comment

The Department of Health (Department) received one comment, from an advocacy group, in response to the proposed rulemaking amending Sections 415.2 and 415.3 of Title 10 of the New York State Code of Rules and Regulations. The comment and the Department's response are summarized below.

#### Comment:

The commenter supported the Department's efforts to provide additional clarity to the type of information to be provided to nursing home residents regarding home and community-based services. However, the commenter suggested that the regulation should include additional guidance to ensure that nursing homes provide proper discharge planning.

#### Response:

Existing regulations in section 10 NYCRR § 415.3(h) set forth requirements that nursing homes must adhere to when discharging a resident. The Department will also issue a Dear Administrator Letter to all nursing homes to remind them of their obligation to ensure that any resident's discharge is safe and proper. No changes were made to the proposed regulations as a result of this comment.

**Statutory authority:** Public Service Law, sections 89-b, 89-c and 112-a

**Finding of necessity for emergency rule:** Preservation of public health, public safety and general welfare.

**Specific reasons underlying the finding of necessity:** In June 2019, the owner and operator of the Battisti Water Supply Corporation (Battisti) informed its ratepayers that he will no longer maintain the water system after August 31, 2019, due to his failing health. In a meeting with the Town of Schodack, Rensselaer County Department of Health, and a Rensselaer County legislator, Department of Public Service Staff (Staff) explored the possibility of the Town operating the system either by forming a water district or being appointed temporary operator. While the Town expressed the intent to for a water district for the Battisti system, it was not possible to take over the system at this time. A second meeting with the same parties and Battisti's owner was held, to determine if the owner could be convinced to continue as operator if help was found to run the system, but the owner declined.

In order to ensure the continued provision of water service for Battisti ratepayers, a temporary operator must be appointed before the 60 day comment period expires.

**Subject:** Appointment of a temporary operator.

**Purpose:** To ensure safe water supply through appointment of a temporary operator.

**Substance of emergency/proposed rule:** The Public Service Commission (Commission) appointed New York American Water Company, Inc. (NYAW) temporary operator of the Battisti Water Supply Corporation on September 19, 2019. This action was taken because Battisti's owner announced his intent to abandon the system due to his advanced age and failing health. Department of Public Service Staff met with local officials to explore the possibility of a municipal take over of the system or finding assistance to help the owner continue to operate the system. When these attempts failed, the Commission appointed NYAW temporary operator of the system to ensure that safe and reliable service continued while a permanent solution was reached.

The full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

**This notice is intended:** to serve as both a notice of emergency adoption and a notice of proposed rule making. The emergency rule will expire December 17, 2019.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: [john.pitucci@dps.ny.gov](mailto:john.pitucci@dps.ny.gov)

**Data, views or arguments may be submitted to:** Kathleen H. Burgess, Secretary, Department of Public Service, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: [secretary@dps.ny.gov](mailto:secretary@dps.ny.gov)

**Public comment will be received until:** 60 days after publication of this notice.

#### Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the amended rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-W-0546EP1)

### NOTICE OF ADOPTION

#### Petitions for Rehearing, Reconsideration and/or Clarification

**I.D. No.** PSC-15-18-00008-A

**Filing Date:** 2019-09-23

**Effective Date:** 2019-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order granting five petitions for rehearing with respect to public notice arguments raised in the petitions, and otherwise providing clarification.

**Statutory authority:** Public Service Law, sections 5(1)(b), 65(1), (2), (3), 66(1), (2), (3), (5) and (8)

**Subject:** Petitions for rehearing, reconsideration and/or clarification.

**Purpose:** To grant five petitions for rehearing, reconsideration and/or clarification.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order granting the National Energy Marketers Association's

## Public Service Commission

### EMERGENCY/PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

#### Appointment of a Temporary Operator

**I.D. No.** PSC-41-19-00001-EP

**Filing Date:** 2019-09-19

**Effective Date:** 2019-09-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Proposed Action:** The Public Service Commission (Commission) adopted an order appointing New York American Water Company, Inc. temporary operator of the Battisti Water Supply Corporation on September 19, 2019.

Petition for Clarification and/or Rehearing of the January 2018 Order and the petitions for rehearing, reconsideration, and/or clarification of the January 2018 Order filed by the Impacted ESCO Coalition, the Retail Energy Supply Association, Direct Energy Services, LLC, and Infinite Energy, Inc. d/b/a Intelligent Energy with respect to the public notice arguments raised in the petitions for rehearing, and otherwise provides clarification. Revisions to the Uniform Business Practices, as set forth in Appendix A to the Order, are adopted in accordance with the discussion in the body of the Order. Energy Service Companies (ESCOs) eligible to operate in New York are directed, as a condition of continued access to utility systems, to comply with the revised Uniform Business Practices (UBP). These amendments to the UBP are adopted prospectively and apply to new ESCO service agreements and to renewals of current ESCO service agreements effective 30 days from the effective date of the Order and thereafter. Electric and gas distribution utilities that have tariffed provisions providing for retail access are directed to file tariff amendments or addenda to incorporate or reflect in their tariffs the UBP revisions approved in Ordering Clause No. 1. The tariff revisions shall be allowed to become effective on not less than one day's notice 30 days from the effective date of the Order, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, Three Empire State Plaza, Albany, New York, 12223, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (98-M-1343SA25)

### NOTICE OF ADOPTION

#### Permanent Operatorship of Gas Facilities

**I.D. No.** PSC-36-18-00005-A

**Filing Date:** 2019-09-20

**Effective Date:** 2019-09-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order granting Reserve Gas Company, Inc. (Reserve) permanent operatorship of gas facilities associated with natural gas wells in Western New York.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Permanent operatorship of gas facilities.

**Purpose:** To grant Reserve permanent operatorship of gas facilities in Western New York.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order granting Reserve Gas Company, Inc. (Reserve) to become permanent operator and, to the extent allowed by law, shall be authorized to exercise all of the necessary and lawful rights and obligations associated with and necessary to operate the 22 wells listed in Appendix A to the Commission's Order Approving Settlement Agreement and Transferring Gas Facilities and the four Darien Lake Fun Country wells and facilities Reserve purchased from PPP Development, Inc. (PPP). Reserve's permanent operatorship of the 22 wells listed in Appendix A to the Commission's Order Approving Settlement Agreement and Transferring Gas Facilities and the four Darien Lake Fun Country wells and facilities Reserve purchased from PPP is contingent upon New York State Department of Environmental Conservation approval of Reserve to operate all such wells. The temporary surcharge authorized by the Order Appointing Reserve Gas Company to Act as Temporary Operator and Approving Temporary Surcharge (issued October 23, 2017) is continued until October 1, 2023, by which time Reserve shall have submitted a detailed petition to the Commission showing the annual costs and revenues to serve the customers paying the surcharge to substantiate, and in a form that allows for Department of Public Service audit, continuance of such surcharge, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (16-G-0181SA3)

### NOTICE OF ADOPTION

#### Minor Rate Filing

**I.D. No.** PSC-52-18-00008-A

**Filing Date:** 2019-09-20

**Effective Date:** 2019-09-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order authorizing Hamilton Municipal Utilities Commission (Hamilton) to increase its annual electric revenues by \$128,826, effective October 1, 2019.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Minor rate filing.

**Purpose:** To authorize Hamilton to increase its annual electric revenues.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order authorizing Hamilton Municipal Utilities Commission (Hamilton) to increase its annual electric revenues by \$128,826, effective October 1, 2019. Hamilton is directed to file a cancellation supplement, effective on not less than one day's notice, on or before September 25, 2019, cancelling the tariff amendments listed in Appendix A. Hamilton is directed to file by September 25, 2019, to become effective on October 1, 2019, further tariff revisions establishing the approved rates as shown in Appendix D. Hamilton is directed to provide, in its next request for revenue requirement relief, support for its proposed labor expense allocation factors based on a quantitative analysis of the time employees actually devote to work for Hamilton. Hamilton is also directed to modify its accounting procedures effective with this order to correctly allocate benefits among departments consistent with labor allocations, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

#### Assessment of Public Comment

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (18-E-0722SA1)

### NOTICE OF ADOPTION

#### Standby Rate Exemptions

**I.D. No.** PSC-09-19-00007-A

**Filing Date:** 2019-09-23

**Effective Date:** 2019-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order regarding New York City Health and Hospitals Corporation's (NYCHHC) petition for a declaratory ruling regarding Consolidated Edison Company of New York, Inc.'s (Con Edison) Standby Rate Exemptions.

**Statutory authority:** Public Service Law, sections 64, 65(1), (2), (3), (5), 66(1), (2), (5), (8), (9), (10) and (12)

**Subject:** Standby Rate Exemptions.

**Purpose:** To apply the Designated Technology Exemption to steam customers.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order regarding New York City Health and Hospitals Corporation's (NYCHHC) petition for a declaratory ruling regarding Consolidated Edison Company of New York, Inc.'s (Con Edison) Standby Rate Exemptions. The Commission finds that the Designated Technology Exemption applicable to steam customers should be available for the same

period as the Designated Technology Exemption applicable to electric customers and that customers taking the Targeted Exemption for electric service should also be eligible for the Designated Technology Exemption for steam service. The Commission denies NYCHHC's request that the Targeted Exemption be extended to steam customers and that the in-service deadline for both exemptions be extended to June 30, 2022. Con Edison is directed to file, in conformance with the discussion in the body of the Order, tariff leaves that modify the Designated Technology Exemption for steam customers to permit steam customers subject to the targeted exemption for electric service to receive the Designated Technology Exemption for Steam Service on not less than 20 days' notice to become effective on November 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-M-0739SA1)

### NOTICE OF ADOPTION

#### Petition for Waiver of National Grid's Tariff Rules and Related Commission Regulation

**I.D. No.** PSC-17-19-00010-A

**Filing Date:** 2019-09-23

**Effective Date:** 2019-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order denying Morning View, LLC's (Morning View) petition requesting waivers of 16 NYCRR section 100.3(b) and National Grid's tariff rules P.S.C. No. 219—Gas, Rule 10.4 and P.S.C. No. 220—Electricity, Rule 16.6.2.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Petition for waiver of National Grid's tariff rules and related Commission regulation.

**Purpose:** To deny Morning View's petition requesting waivers of National Grid's tariff rules and related Commission regulation.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order denying Morning View, LLC's petition requesting waivers of 16 NYCRR § 100.3(b) and Niagara Mohawk Power Corporation d/b/a National Grid's tariff rules P.S.C. No. 219 – Gas, Rule 10.4 and P.S.C. No. 220 – Electricity, Rule 16.6.2, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-M-0200SA1)

### NOTICE OF ADOPTION

#### Minor Rate Filing

**I.D. No.** PSC-19-19-00012-A

**Filing Date:** 2019-09-20

**Effective Date:** 2019-09-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order authorizing the Vil-

lage of Silver Springs Electric Department (Silver Springs) to increase its annual electric revenues by \$47,266, effective October 1, 2019.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Minor rate filing.

**Purpose:** To authorize Silver Springs to increase its annual electric revenues.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order authorizing the Village of Silver Springs Electric Department (Silver Springs) to increase its annual electric revenues by \$47,266, effective October 1, 2019. Silver Springs is directed to file a cancellation supplement, effective on not less than one day's notice, on or before September 27, 2019, cancelling the tariff amendments listed in Appendix A. Silver Springs is directed to file, on or before September 27, 2019, to become effective on October 1, 2019, further tariff revisions establishing the approved rates as shown in Appendix D and any other tariff changes, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-E-0266SA1)

### NOTICE OF ADOPTION

#### ZEC Implementation Plan

**I.D. No.** PSC-21-19-00015-A

**Filing Date:** 2019-09-20

**Effective Date:** 2019-09-20

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving, with modifications, the Zero Emissions Credit Implementation Plan (ZEC Plan) submitted by the New York State Energy Research and Development Authority (NYSERDA) and the Department of Public Service Staff.

**Statutory authority:** Public Service Law, sections 4(1), 5(1), (2), 66(2); Energy Law, section 6-104(5)(b)

**Subject:** ZEC Implementation Plan.

**Purpose:** To approve, with modifications, the ZEC Plan submitted by NYSERDA and Staff.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving, with modifications, the Zero Emissions Credit Implementation Plan (ZEC Plan) submitted by the New York State Energy Research and Development Authority (NYSERDA) and the New York State Department of Public Service Staff (Staff). NYSERDA and Staff shall file a final Plan no later than 30 days of the issuance of this order, making the necessary revisions discussed in the body of the Order. Within 90 days of the issuance of this order, NYSERDA shall provide each affected Load-Serving Entity (LSE) with a revised Agreement for the Sale of Zero-Emission Energy Certificates reflecting the changes to the program as described in the body of this order. All LSEs are directed to provide NYSERDA with an executed copy of the Agreement for the Sale of Zero-Emission Energy Certificates as soon as possible, but in no event later than February 1, 2020, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(15-E-0302SA38)

## NOTICE OF ADOPTION

## Tariff Amendments

I.D. No. PSC-23-19-00004-A

Filing Date: 2019-09-23

Effective Date: 2019-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving Central Hudson Gas & Electric Corporation's (Central Hudson) tariff amendments to Service Classification (SC) No. 9—Interruptible Transportation Rate, contained in P.S.C. No. 12—Gas.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve Central Hudson's tariff amendments to SC No. 9, contained in P.S.C. No. 12 — Gas.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving Central Hudson Gas & Electric Corporation's tariff amendments to Service Classification (SC) No. 9 – Interruptible Transportation Rate, adding a special provision for individually negotiated contracts under SC No. 9, contained in P.S.C. No. 12 – Gas, to become effective on October 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (19-G-0365SA1)

## NOTICE OF ADOPTION

## Tariff Amendments

I.D. No. PSC-24-19-00004-A

Filing Date: 2019-09-19

Effective Date: 2019-09-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving, with modifications, Rochester Gas & Electric Corporation's (RG&E) tariff amendments to P.S.C. No. 16 — Gas, to allow recovery of taxes on transmission and delivery service.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve, with modifications, RG&E's tariff amendments to P.S.C. No. 16 — Gas.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving, with modifications, Rochester Gas & Electric Corporation's (RG&E) tariff amendments to P.S.C. No. 16 — Gas, to allow recovery of municipal gross receipts taxes on transmission and delivery service from customers taking service from third party providers. The tariff amendments listed in Appendix A are approved provided RG&E file further revisions removing the tariff language referencing "prospective basis only" as discussed in the body of the Order, on not less five days' notice to become effective on October 1, 2019. Upon written request to collect the gross receipts tax from a municipality, RG&E shall file a Tax Surcharge Percentage Statement on 15 days' notice to become effective on the first day of each month beginning November 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (19-G-0376SA1)

## NOTICE OF ADOPTION

## Tariff Amendments

I.D. No. PSC-24-19-00006-A

Filing Date: 2019-09-19

Effective Date: 2019-09-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving, with modifications, Rochester Gas & Electric Corporation's (RG&E) tariff amendments to P.S.C. Nos. 18 and 19—Electricity, to allow recovery of taxes on transmission and delivery service.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve, with modifications, RG&E's tariff amendments to P.S.C. Nos. 18 and 19—Electricity.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving, with modifications, Rochester Gas & Electric Corporation's (RG&E) tariff amendments to P.S.C. Nos. 18 and 19 – Electricity, to allow recovery of municipal gross receipts taxes on transmission and delivery service from customers taking service from third party providers. The tariff amendments listed in Appendix A are approved provided RG&E file further revisions removing the tariff language referencing "prospective basis only" as discussed in the body of the Order, on not less five days' notice to become effective on October 1, 2019. Upon written request to collect the gross receipts tax from a municipality, RG&E shall file a Tax Surcharge Percentage Statement on 15 days' notice to become effective on the first day of each month beginning November 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act. (19-E-0377SA1)

## NOTICE OF ADOPTION

## Tariff Amendments

I.D. No. PSC-24-19-00007-A

Filing Date: 2019-09-19

Effective Date: 2019-09-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving, with modifications, New York State Electric & Gas Corporation's (NYSEG) tariff amendments to P.S.C. Nos. 87 and 88—Gas, to allow recovery of taxes on transmission and delivery service.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve, with modifications, NYSEG's tariff amendments to P.S.C. Nos. 87 and 88—Gas.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving, with modifications, New York State Electric & Gas Corporation's (NYSEG) tariff amendments to P.S.C. Nos. 87 and 88 – Gas, to allow recovery of municipal gross receipts taxes on transmission and delivery service from customers taking service from third party providers. The tariff amendments listed in Appendix A are approved provided NYSEG file further revisions removing the tariff language

referencing “prospective basis only” as discussed in the body of the Order, on not less five days’ notice to become effective on October 1, 2019. Upon written request to collect the gross receipts tax from a municipality, NYSEG shall file a Tax Surcharge Percentage Statement on 15 days’ notice to become effective on the first day of each month beginning November 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.  
(19-G-0374SA1)

**NOTICE OF ADOPTION**

**Tariff Amendments**

**I.D. No.** PSC-24-19-00009-A  
**Filing Date:** 2019-09-19  
**Effective Date:** 2019-09-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving, with modifications, New York State Electric & Gas Corporation’s (NYSEG) tariff amendments to P.S.C. Nos. 120 and 121—Electricity, to allow recovery of taxes on transmission and delivery service.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve, with modifications, NYSEG’s tariff amendments to P.S.C. Nos. 120 and 121—Electricity.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving, with modifications, New York State Electric & Gas Corporation’s (NYSEG) tariff amendments to P.S.C. Nos. 120 and 121 – Electricity, to allow recovery of municipal gross receipts taxes on transmission and delivery service from customers taking service from third party providers. The tariff amendments listed in Appendix A are approved provided NYSEG file further revisions removing the tariff language referencing “prospective basis only” as discussed in the body of the Order, on not less five days’ notice to become effective on October 1, 2019. Upon written request to collect the gross receipts tax from a municipality, NYSEG shall file a Tax Surcharge Percentage Statement on 15 days’ notice to become effective on the first day of each month beginning November 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.  
(19-E-0375SA1)

**NOTICE OF ADOPTION**

**Financing Arrangement**

**I.D. No.** PSC-25-19-00016-A  
**Filing Date:** 2019-09-19  
**Effective Date:** 2019-09-19

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order authorizing New York Transco LLC (Transco) to enter into a financing arrangement up to a maximum amount of \$400 million.

**Statutory authority:** Public Service Law, sections 2(12), (13), 4(1), 5(2), 65(1), 66(1), (2), (4), (5) and 69

**Subject:** Financing arrangement.

**Purpose:** To authorize Transco to assume indebtedness not to exceed \$400 million.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order authorizing New York Transco LLC (Transco) to enter into a financing arrangement up to a maximum amount of \$400 million in new-long term debt securities. Within 30 days of closing on any part of the proposed financing plan, Transco shall file with the Secretary a report summarizing the amount, term, and type of debt instrument(s), identifying the creditor(s), and presenting a comparative analysis, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.  
(19-E-0352SA1)

**NOTICE OF ADOPTION**

**Tariff Amendments**

**I.D. No.** PSC-27-19-00006-A  
**Filing Date:** 2019-09-23  
**Effective Date:** 2019-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving Orange and Rockland Utilities, Inc.’s (O&R) tariff amendments to P.S.C. No. 3—Electricity, to adjust the Smart Home Rate Demonstration (SHR Demo) Project rates.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve O&R’s tariff amendments to P.S.C. No. 3—Electricity.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving Orange and Rockland Utilities, Inc.’s (O&R) tariff amendments to P.S.C. No. 3 – Electricity, to reduce the demand-based Smart Home Rate Demonstration Project rates by approximately 4.1 percent. The tariff amendments, filed by O&R, listed in the Appendix shall become effective on October 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.  
(19-E-0456SA1)

**NOTICE OF ADOPTION**

**Tariff Amendments**

**I.D. No.** PSC-27-19-00008-A  
**Filing Date:** 2019-09-23  
**Effective Date:** 2019-09-23

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

**Action taken:** On 9/19/19, the PSC adopted an order approving Consolidated Edison Company of New York, Inc.’s (Con Edison) tariff amend-

ments to P.S.C. No. 10—Electricity, to adjust the Smart Home Rate Demonstration (SHR Demo) Project rates.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** Tariff amendments.

**Purpose:** To approve Con Edison's tariff amendments to P.S.C. No. 10—Electricity.

**Substance of final rule:** The Commission, on September 19, 2019, adopted an order approving Consolidated Edison Company of New York, Inc.'s (Con Edison) tariff amendments to P.S.C. No. 10 – Electricity, to reduce the demand-based Smart Home Rate Demonstration Project rates by approximately 4.1 percent. The tariff amendments, filed by Con Edison, listed in the Appendix shall become effective on October 1, 2019, subject to the terms and conditions set forth in the order.

**Final rule as compared with last published rule:** No changes.

**Text of rule may be obtained from:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov An IRS employer ID no. or social security no. is required from firms or persons to be billed 25 cents per page. Please use tracking number found on last line of notice in requests.

**Assessment of Public Comment**

An assessment of public comment is not submitted with this notice because the rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-E-0457SA1)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**A Voluntary Residential Three-Part Rate That Would Include Fixed, Usage and Demand Charges**

**I.D. No.** PSC-41-19-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Commission is considering a proposal filed by Orange and Rockland Utilities, Inc. to amend its electric tariff schedule, P.S.C. No. 3, establishing a Voluntary Residential Three-Part Rate under Rider G.

**Statutory authority:** Public Service Law, sections 65 and 66

**Subject:** A voluntary residential three-part rate that would include fixed, usage and demand charges.

**Purpose:** To provide qualifying residential customers with an optional three-part rate.

**Substance of proposed rule:** The Public Service Commission is considering a proposal filed by Orange and Rockland Utilities, Inc. (Orange and Rockland) on September 16, 2019, to amend its electric tariff schedule, P.S.C. No. 3 – Electricity. Orange and Rockland seeks to establish Rider G, a Voluntary Residential Three Part Rate, in compliance with the Commission's Order Adopting Terms of Joint Proposal and Establishing Electric and Gas Rate Plans in Cases 18-E-0067 and 18-G-0068.

Appendix 17 of the Joint Proposal required Orange and Rockland to file a voluntary residential three-part rate that would include fixed, usage, and demand charges. The Joint Proposal limited the rate to: 1) residential customers with geothermal technologies that meet the requirements applicable to the New York State Energy Research and Development Authority Geothermal Rebate Program until a final design decision is set in the Value of Distributed Energy Resources proceeding for all residential customers; and 2) up to 500 other customers over the term of the three-year Electric Rate Plan.

The proposed Voluntary Residential Three-Part Rate is comprised of two delivery charges which include a fixed customer charge and on and off-peak demand charges. The delivery rates have been designed to be revenue neutral to Service Classification No. 1 - Residential Service. As proposed, supply costs will be recovered through volumetric peak and off-peak charges. The proposed tariff amendments have an effective date of February 1, 2020.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

**Data, views or arguments may be submitted to:** Kathleen H. Burgess, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(18-E-0067SP3)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**To Consider Acquiring Cable Television Facilities and Franchises of 27 Municipalities from CCE I to Spectrum NE**

**I.D. No.** PSC-41-19-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Commission is considering the joint petition of Charter Communications, Inc. Spectrum Northeast, LLC (Spectrum NE) and Charter Communications Entertainment I, LLC requesting transfer of cable television system, facilities and franchises to Spectrum NE.

**Statutory authority:** Public Service Law, section 222

**Subject:** To consider acquiring cable television facilities and franchises of 27 municipalities from CCE I to Spectrum NE.

**Purpose:** To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.

**Substance of proposed rule:** The Public Service Commission is considering a petition filed on September 17, 2019 by Charter Communications, Inc., Charter Communications Entertainment I, LLC (CCE I) and Spectrum Northeast, LLC (Spectrum NE) requesting the transfer of cable television system, facilities and franchises from CCE I to Spectrum NE.

CCE I currently holds Charter's franchises within the legacy New York Charter footprint. The CCE I franchises and facilities that will be transferred to Spectrum NE include: the City of Plattsburgh, the Village of Chatham, the Village of Dannemora, the towns of Ancram, Ausable, Austerlitz, Beekmantown, Berlin, Black Brook, Canaan, Chatham, Chesterfield, Copake, Dannemora, Elizabethtown, Ghent, Hillsdale, Jay, Lewis, New Lebanon, Peru, Petersburg, Plattsburgh, Saranac, Schuylers Falls, Westport, and Wilmington. CCE I and Spectrum NE are both subsidiaries of Charter Communications, Inc. The Petitioners state that the internal reorganization will have no effect on the terms and conditions of service or the operations of CCE I's systems.

The full text of the joint petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: john.pitucci@dps.ny.gov

**Data, views or arguments may be submitted to:** Kathleen H. Burgess, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-V-0599SP1)

**PROPOSED RULE MAKING  
NO HEARING(S) SCHEDULED**

**Tariff Modifications to Correct the Calculation for the VDER Value Stack DRV**

**I.D. No.** PSC-41-19-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

**Proposed Action:** The Commission is considering a proposal filed by Niagara Mohawk Power Corporation d/b/a National Grid, to modify its electric tariff schedule, P.S.C. No. 220, regarding the VDER Value Stack Demand Reduction Value (DRV).

**Statutory authority:** Public Service Law, sections 5(1)(b), (2), 65(1), (2), (3), 66(2) and (5)

**Subject:** Tariff modifications to correct the calculation for the VDER Value Stack DRV.

**Purpose:** To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

**Substance of proposed rule:** The Commission is considering a proposal filed by Niagara Mohawk Power Corporation d/b/a National Grid (National Grid or the Company) on September 11, 2019, to amend its electric tariff schedule, P.S.C. No. 220, to modify the calculation used for the Value of Distributed Energy Resources (VDER) Value Stack Demand Reduction Value (DRV).

In the Commission's Order Regarding Value Stack Compensation, issued April 18, 2019 (April Order) in Case 15-E-0751, it was determined that the DRV component of the VDER Value Stack for projects that qualified after July 26, 2018, would be calculated by multiplying the Company's \$/kw-year DRV Component rate in effect at the time of the project's net injections during the hours of 2:00 pm to 7:00 pm between June 24 and September 15 inclusive, by the project's hourly DRV component rate (\$/kwh).

In the Company's May 22, 2019 compliance filing made pursuant to the Commission's April Order, the Company defined the calculation of these projects' hourly DRV Component rate as dividing the Company's \$/kW-year DRV Component rate in effect at the time of the project's eligibility date by the total number of eligible hours in the 10-year eligibility period for the project. The Company discovered an error in the calculation and that the calculation under values the DRV Component rate by distributing the value over 10 years instead of calculating the rate for each individual eligible hour in the 10-year period.

National Grid proposes to correct the calculation of the DRV Component rate in accordance with the April Order by multiplying the Company's \$/kW-year DRV Component rate in effect at the time of the project's eligibility date by 10 years and then dividing the result by the total number of eligible hours in the 10-year eligibility period for the project. The proposed amendment has an effective date of January 22, 2020.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: [www.dps.ny.gov](http://www.dps.ny.gov). The Commission may adopt, reject or modify, in whole or in part, the action proposed and may resolve related matters.

**Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact:** John Pitucci, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 486-2655, email: [john.pitucci@dps.ny.gov](mailto:john.pitucci@dps.ny.gov)

**Data, views or arguments may be submitted to:** Kathleen H. Burgess, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: [secretary@dps.ny.gov](mailto:secretary@dps.ny.gov)

**Public comment will be received until:** 60 days after publication of this notice.

**Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement**

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(19-E-0585SP1)

**HEARINGS SCHEDULED  
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
<b>Environmental Conservation, Department of</b>		
ENV-36-19-00001-P .....	Waste fuels	Department of Environmental Conservation, 625 Broadway, Public Assembly Rm. 129A/B, Albany, NY—November 8, 2019, 11:00 a.m.
ENV-36-19-00002-P .....	New aftermarket catalytic converter (AMCC) standards	Department of Environmental Conservation, 625 Broadway, Public Assembly Rm. 129A/B, Albany, NY—November 8, 2019, 11:00 a.m.
ENV-36-19-00003-P .....	Stationary combustion installations	Department of Environmental Conservation, 625 Broadway, Public Assembly Rm. 129A/B, Albany, NY—November 8, 2019, 11:00 a.m.
ENV-36-19-00014-P .....	Distributed generation sources located in New York City, Long Island, Westchester and Rockland Counties	Department of Environmental Conservation, 625 Broadway, Public Assembly Rm. 129A/B, Albany, NY—November 12, 2019, 11:00 a.m. Department of Transportation, One Hunters Point Plaza, 47-40 21st St., Rm. 834, Long Island City, NY—November 20, 2019, 2:00 p.m.
ENV-39-19-00003-P .....	Part 219 applies to various types of incinerators and crematories operated in New York State	Suffolk County Water Authority, 260 Motor Pkwy., Hauppauge, NY—December 3, 2019, 11:00 a.m. 6274 Avon-Lima Rd. (Rtes. 5 and 20), Conference Rm., Avon, NY—December 4, 2019, 11:00 a.m. Department of Environmental Conservation, 625 Broadway, Public Assembly Rm. 129A/B, Albany, NY—December 6, 2019, 11:00 a.m.
<b>Long Island Power Authority</b>		
LPA-37-19-00005-P .....	Authority’s annual budget, as reflected in the rates and charges in the Tariff for Electric Service	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 12, 2019, 2:00 p.m. Long Island Power Authority, 333 Earle Ovington Blvd., 4th Fl., Uniondale, NY—November 13, 2019, 12:00 p.m.
LPA-37-19-00006-P .....	Modification of the SGIP to clarify and reflect updates to the State’s Standardized Interconnection Requirements (SIR)	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 12, 2019, 2:00 p.m. Long Island Power Authority, 333 Earle Ovington Blvd., 4th Fl., Uniondale, NY—November 13, 2019, 12:00 p.m.
LPA-37-19-00007-P .....	Standard rates for pole attachments of the Authority’s Tariff for Electric Service	H. Lee Dennison Bldg., 100 Veterans Memorial Hwy., Hauppauge, NY—November 12, 2019, 2:00 p.m. Long Island Power Authority, 333 Earle Ovington Blvd., 4th Fl., Uniondale, NY—November 13, 2019, 12:00 p.m.
<b>Public Service Commission</b>		
PSC-34-19-00015-P .....	Major electric rate filing	Department of Public Service, Three Empire State Plaza, 19th Fl. Board Rm., Albany, NY—October 28, 2019 and continuing daily as needed, 10:30 a.m. (Evidentiary Hearing)* *On occasion, there are requests to reschedule or postpone hearing dates. If such a request is granted, notification of any subsequent scheduling changes will be available at the DPS website (www.dps.ny.gov) under Case 19-E-0380.
PSC-34-19-00016-P .....	Major gas rate filing	Department of Public Service, Three Empire

State Plaza, 19th Fl. Board Rm., Albany, NY—  
October 28, 2019 and continuing daily as  
needed, 10:30 a.m. (Evidentiary Hearing)\*

\*On occasion, there are requests to reschedule  
or postpone hearing dates. If such a request is  
granted, notification of any subsequent  
scheduling changes will be available at the  
DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case  
19-E-0381.

Department of Public Service, Three Empire  
State Plaza, 19th Fl. Board Rm., Albany, NY—  
October 28, 2019 and continuing daily as  
needed, 10:30 a.m. (Evidentiary Hearing)\*

\*On occasion, there are requests to reschedule  
or postpone hearing dates. If such a request is  
granted, notification of any subsequent  
scheduling changes will be available at the  
DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case  
19-E-0378.

Department of Public Service, Three Empire  
State Plaza, 19th Fl. Board Rm., Albany, NY—  
October 28, 2019 and continuing daily as  
needed, 10:30 a.m. (Evidentiary Hearing)\*

\*On occasion, there are requests to reschedule  
or postpone hearing dates. If such a request is  
granted, notification of any subsequent  
scheduling changes will be available at the  
DPS website ([www.dps.ny.gov](http://www.dps.ny.gov)) under Case  
19-E-0379.

PSC-34-19-00018-P ..... Major electric rate filing

PSC-34-19-00020-P ..... Major gas rate filing



**ACTION PENDING INDEX**

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(\*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
<b>AAM</b>	<b>01</b>	<b>12</b>	<b>0001</b>	<b>P</b>

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>AGING, OFFICE FOR THE</b>			
AGE-34-19-00014-P	08/20/20	Limits on Administrative Expenses and Executive Compensation	To bring this rule into compliance with current law in New York State
<b>AGRICULTURE AND MARKETS, DEPARTMENT OF</b>			
AAM-21-19-00002-EP	05/21/20	Control of the European Cherry Fruit Fly	To help control the spread of the European Cherry Fruit Fly (ECFF), which renders cherries unmarketable if they are infested.
AAM-30-19-00004-P	07/23/20	Fuels for use in automobiles and motor-driven devices and equipment.	To conform regulations with federal requirements; to provide standards for, and relieve confusion in the sale of new fuels.
AAM-33-19-00003-P	08/13/20	State aid to districts	To conform Part 363 to S&WCL Sec. 11-a statutory amendments and to make technical amendments.
AAM-34-19-00001-EP	08/20/20	Spotted Lanternfly ("SL")	To prevent SL-infested articles originating in Dauphin County, in PA, or Cecil County, in MD, from entering NYS
<b>ALCOHOLISM AND SUBSTANCE ABUSE SERVICES, OFFICE OF</b>			
ASA-32-19-00005-P	08/06/20	Appeals, Hearings and Rulings	Protect patient confidentiality, update due process provisions, technical amendments
ASA-39-19-00004-P	09/24/20	Designated services (acupuncture and telepractice)	To identify standards for designation to provide acupuncture or telepractice services
ASA-39-19-00006-P	09/24/20	Children's behavioral health services	To identify addiction treatment services for children and families
<b>AUDIT AND CONTROL, DEPARTMENT OF</b>			
AAC-29-19-00021-P	07/16/20	Limitations on Public Safety Overtime	To clarify that public safety overtime is subject to the limitations contained in the RSSL

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CHILDREN AND FAMILY SERVICES, OFFICE OF</b>			
CFS-51-18-00010-P	12/19/19	Residential and non-residential services to victims of domestic violence	To conform the existing regulations to comply with state and federal laws regarding services to victims of domestic violence
CFS-19-19-00006-ERP	05/07/20	Procedures for addressing children absent without consent from foster care, conditional releases and searches	To put into place procedures for children absent without consent from foster care, conditional releases and searches
CFS-36-19-00004-EP	09/03/20	Removal of non-medical exemption from vaccination regulations for child day care programs	To remove the non-medical exemption from vaccination regulations for child day care programs
CFS-39-19-00005-EP	09/24/20	Implement federal statutory requirements to include enhanced background checks, annual inspections, annual training and safety.	Implement federal statutory requirements to include enhanced background checks, annual inspections, annual training and safety.
CFS-39-19-00007-EP	09/24/20	Implement statutory requirements to include enhanced background checks, annual inspections, annual training and safety.	Implement statutory requirements to include enhanced background checks, annual inspections, annual training and safety.
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-06-19-00001-P	02/06/20	Jurisdictional Classification	To classify a position in the exempt class
CVS-13-19-00003-P	03/26/20	Jurisdictional Classification	To delete positions from and classify positions in the exempt class
CVS-18-19-00007-P	04/30/20	Jurisdictional Classification	To classify positions in the exempt class
CVS-18-19-00008-P	04/30/20	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-25-19-00001-P	06/18/20	Jurisdictional Classification	To delete positions from and classify positions in the exempt and non-competitive classes.
CVS-25-19-00002-P	06/18/20	Jurisdictional Classification	To classify positions in the exempt class.
CVS-25-19-00003-P	06/18/20	Jurisdictional Classification	To classify a position in the exempt class.
CVS-25-19-00004-P	06/18/20	Jurisdictional Classification	To delete positions from the non-competitive class.
CVS-25-19-00005-P	06/18/20	Jurisdictional Classification	To delete positions from and classify a position in the non-competitive class.
CVS-25-19-00006-P	06/18/20	Jurisdictional Classification	To classify positions in the non-competitive class.
CVS-25-19-00007-P	06/18/20	Jurisdictional Classification	To delete positions from and classify a position in the non-competitive class.
CVS-25-19-00008-P	06/18/20	Jurisdictional Classification	To classify positions in the non-competitive class.
CVS-25-19-00009-P	06/18/20	Jurisdictional Classification	To delete positions from and classify positions in the exempt and non-competitive classes.
CVS-25-19-00010-P	06/18/20	Jurisdictional Classification	To classify positions in the non-competitive class.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-29-19-00001-P	07/16/20	Jurisdictional Classification	To delete positions from and classify a position in the non-competitive class
CVS-29-19-00002-P	07/16/20	Jurisdictional Classification	To classify a position in the exempt class and to delete positions from and classify a position in the non-competitive class
CVS-29-19-00003-P	07/16/20	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-29-19-00004-P	07/16/20	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-29-19-00005-P	07/16/20	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-29-19-00006-P	07/16/20	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-29-19-00007-P	07/16/20	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-29-19-00008-P	07/16/20	Jurisdictional Classification	To delete a position from and classify positions in the non-competitive class
CVS-29-19-00009-P	07/16/20	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-29-19-00010-P	07/16/20	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-29-19-00011-P	07/16/20	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-29-19-00012-P	07/16/20	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-29-19-00013-P	07/16/20	Jurisdictional Classification	To classify positions in the exempt class and to delete positions from the non-competitive class
CVS-29-19-00014-P	07/16/20	Jurisdictional Classification	To delete a position in the non-competitive class
CVS-34-19-00002-P	08/20/20	Jurisdictional Classification	To classify positions in the exempt and non-competitive classes.
CVS-34-19-00003-P	08/20/20	Jurisdictional Classification	To classify a position in the exempt class
CVS-34-19-00004-P	08/20/20	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-34-19-00005-P	08/20/20	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-34-19-00006-P	08/20/20	Jurisdictional Classification	To delete positions from the non-competitive class
CVS-34-19-00007-P	08/20/20	Jurisdictional Classification	To delete positions from the non-competitive class

**Action Pending Index****NYS Register/October 9, 2019**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>CIVIL SERVICE, DEPARTMENT OF</b>			
CVS-34-19-00008-P	08/20/20	Jurisdictional Classification	To delete a subheading and to delete a position in the non-competitive class
CVS-34-19-00009-P	08/20/20	Jurisdictional Classification	To delete a position from and classify a position in the non-competitive class
CVS-34-19-00010-P	08/20/20	Jurisdictional Classification	To classify positions in the exempt and non-competitive classes
CVS-34-19-00011-P	08/20/20	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
<b>CORRECTION, STATE COMMISSION OF</b>			
CMC-35-19-00002-P	08/27/20	Disciplinary and administrative segregation of inmates in special housing.	Prohibit the segregation of vulnerable inmates, and to standardize allowable uses and duration of special housing segregation.
CMC-41-19-00002-EP	10/08/20	Necessary age for admission to an adult lockup	To ensure that individuals under 18 years old are not admitted to an adult lockup
<b>CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF</b>			
CCS-05-19-00006-P	01/30/20	Standard Conditions of Release Parole Revocation Dispositions	Establish standard conditions of release and provide a workable structure for applying appropriate parole revocation penalties
CCS-21-19-00014-P	05/21/20	Adolescent Offender Facilities	To reclassify two existing correctional facilities to adolescent offender facilities.
CCS-28-19-00003-EP	07/09/20	Reclassification of Correctional Facilities	The classification of Collins and Queensboro Correctional Facilities as Work Release facilities
CCS-32-19-00007-P	08/06/20	Transfer of Foreign Nationals	Correct spelling and update employee responsibility
CCS-35-19-00001-P	08/27/20	Special Housing Units	Revisions have been made in order to be in compliance with new laws regarding special housing units and solitary confinement use
<b>CRIMINAL JUSTICE SERVICES, DIVISION OF</b>			
CJS-20-19-00003-P	05/14/20	Certified Instructors and Course Directors	Establish/maintain effective procedures governing certified instructors and course directors who deliver MPTC-approved courses
CJS-30-19-00010-EP	07/23/20	Use of Force	Set forth use of force reporting and recordkeeping procedures
<b>ECONOMIC DEVELOPMENT, DEPARTMENT OF</b>			
EDV-30-19-00003-EP	07/23/20	START-UP NY Program	Establish procedures for the implementation and execution of START-UP NY program

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>EDUCATION DEPARTMENT</b>			
EDU-40-18-00010-RP	01/01/20	Professional development plans and other related requirements for school districts and BOCES	To improve the quality of teaching and learning for teachers and leaders for professional growth
EDU-52-18-00005-P	12/26/19	Annual professional performance reviews.	To extend the transition period for an additional year (until 2019-2020).
EDU-05-19-00008-RP	01/30/20	Protecting Personally Identifiable Information	To implement the provisions of Education Law section 2-d
EDU-17-19-00008-P	04/23/20	To require study in language acquisition and literacy development of English language learners in certain teacher preparation	To ensure that newly certified teachers enter the workforce fully prepared to serve our ELL population
EDU-25-19-00014-EP	06/18/20	Eligibility Requirements for the Endorsement Pathway for Certification as an Educator in the Classroom Teaching Service	To provide candidates with more flexibility to be eligible for the endorsement pathway
EDU-25-19-00015-EP	06/18/20	Statement of continued eligibility for certain teachers of students with disabilities	Extends the deadline to apply for a statement of continued eligibility for certain teachers of students with disabilities
EDU-26-19-00001-P	06/25/20	Reports of child abuse in an educational setting	To implement the provisions of Chapter 363 of the Laws of 2018 relating to reports of child abuse in an educational setting
EDU-27-19-00010-P	07/02/20	Substantially Equivalent Instruction for Nonpublic School Students	Provide guidance to local school authorities to assist them in fulfilling their responsibilities under the Compulsory Ed Law
EDU-31-19-00009-EP	07/30/20	Instructional Time for State Aid purposes	To provide school districts with additional flexibility when establishing their school calendars
EDU-31-19-00010-EP	07/30/20	School and district safety plans	To implement certain provisions of section 32 of part YYY of chapter 59 of the Laws of 2019
EDU-39-19-00008-P	09/24/20	The Education, Experience, Examination and Endorsement Requirements for Licensure as an Architect	To more closely align New York's requirements for architects with national standards and to streamline the endorsement process.
EDU-39-19-00009-P	09/24/20	Requirements for Licensure as an Architect	To more closely align the Commissioner's Regulations with national standards for licensure as an architect.
EDU-39-19-00012-P	09/24/20	Building Condition Surveys and Visual and Periodic Inspections of Public School Buildings	To align the Commissioner's Regulations with amendments made to Education Law sections 409-9d, 409-e, and 3641.
<b>ELECTIONS, STATE BOARD OF</b>			
SBE-22-19-00001-EP	05/28/20	Audit Status for Early Voting	Establishes Process for Auditing Early Voting Machines and Systems
SBE-22-19-00002-ERP	05/28/20	Related to the Minimum Required Voting Machines and Privacy Booths needed for Early Voting Polling Sites	Establishes the Minimum Required Voting Machines and Privacy Booths needed for Early Voting Polling Sites
SBE-22-19-00003-EP	05/28/20	Process for Early Voting	Establishing Process for Early Voting

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>ELECTIONS, STATE BOARD OF</b>			
SBE-35-19-00003-EP	08/27/20	Ballot Accountability Practices	Establishes additional ballot accountability procedures
<b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b>			
ENV-09-19-00015-RP	05/13/20	Set nitrogen oxide (NOx) emission rate limits for simple cycle and regenerative combustion turbines	Reduction of nitrogen oxide (NOx) emissions from simple cycle and regenerative combustion turbines
ENV-10-19-00003-P	05/13/20	Regulate volatile organic compounds (VOCs) in architectural and industrial maintenance (AIM) coatings	To set new and lower VOC limits for certain coating categories. Update categories and methods
ENV-12-19-00002-P	05/23/20	Air emissions regulation of cleaning solutions containing volatile organic compounds.	Update existing regulation with latest emission control requirements and add requirements recently issued by EPA.
ENV-18-19-00006-EP	04/30/20	Regulations governing commercial fishing and harvest of scup.	To revise regulations concerning the commercial harvest of scup in New York State waters.
ENV-24-19-00002-P	08/18/20	Hazardous Waste Management Regulations (FedReg5)	To amend regulations pertaining to hazardous waste management
ENV-27-19-00001-P	07/02/20	Feeding of wild deer and moose, use of 4-Poster™ devices.	To prohibit feeding of wild deer and moose, to define conditions for use of 4-Poster™ devices.
ENV-27-19-00003-P	07/02/20	Black Bear hunting.	Expand bear hunting opportunities in Wildlife Management Unit 4W to reduce bear abundance.
ENV-28-19-00001-P	07/09/20	Omnibus changes to 6 NYCRR	Bring regulations current with statutory changes and to improve application efficiency as part of the Governor's Lean initiative
ENV-28-19-00002-EP	07/09/20	Regulations governing recreational fishing of scup	To revise regulations concerning the recreational harvest of scup in New York State
ENV-29-19-00016-P	09/15/20	Reasonably Available Control Technology (RACT) for Major Facilities of Oxides of Nitrogen (NOx)	Regulation of NOx emissions from major facilities of NOx. The regulation sets NOx limits for boilers, turbines, and engines
ENV-29-19-00017-P	09/15/20	Federal and State standards for acceptable air quality	To revise outdated State and Federal air quality standards
ENV-31-19-00008-EP	07/30/20	Sanitary Condition of Shellfish Lands	To reclassify underwater shellfish lands to protect public health
ENV-32-19-00006-P	08/06/20	Chronic wasting disease	Amend regulations to reduce risk of introduction of infectious material into New York
ENV-36-19-00001-P	11/07/20	Waste Fuels	Update permit references, rule citations, monitoring, record keeping, reporting requirements, and incorporate federal standards.
ENV-36-19-00002-P	11/07/20	New Aftermarket Catalytic Converter (AMCC) standards	Prohibit sale of federal AMCCs and update existing AMCC record keeping and reporting requirements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>ENVIRONMENTAL CONSERVATION, DEPARTMENT OF</b>			
ENV-36-19-00003-P	11/07/20	Stationary Combustion Installations	Update permit references, rule citations, monitoring, record keeping, reporting requirements, and lower emission standards.
ENV-36-19-00014-P	11/19/20	Distributed generation sources located in New York City, Long Island and Westchester and Rockland counties	Establish emission control requirements for sources used in demand response programs or as price-responsive generation sources
ENV-37-19-00003-P	09/10/20	Clarifying determination of jurisdiction under the Endangered and Threatened Fish and Wildlife regulations	To improve the review of projects by removing some project types that are known not to cause harm from the review stream
ENV-38-19-00001-P	09/17/20	Animals dangerous to health or welfare	To expand the list of animals which pose a risk to health or welfare of the people of the state or indigenous fish and wildlife
ENV-39-19-00003-P	12/05/20	Part 219 applies to various types of incinerators and crematories operated in New York State.	This rule establishes emission limits and operating requirements for various types of incinerators.
<b>FINANCIAL SERVICES, DEPARTMENT OF</b>			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
*DFS-30-18-00007-RP	10/23/19	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure	To clarify requirements regarding coverage and disclosure of information for contraceptives
*DFS-36-18-00003-RP	12/04/19	Professional Bail Agents; Managing General Agents; et al	To provide greater protection to consumers, and raise the standards of integrity in the bail business.
DFS-46-18-00014-P	11/14/19	Regulations Implementing the Comprehensive Motor Vehicle Insurance Reparations Act- Claims for Personal Injury Protection Benefit	To give insurer option to void assignment of benefits when insurer issues denial for EIP's failure to attend IME or EUO
DFS-18-19-00005-P	04/30/20	Servicing Mortgage Loans: Business Conduct Rules	Sets standards governing the servicing of residential home mortgage loans.
DFS-20-19-00002-P	05/14/20	Electronic Filings and Submissions	To require certain filings or submissions to be made electronically
DFS-20-19-00004-P	05/14/20	Valuation of Individual and Group Accident and Health Insurance Reserves	To adopt the 2016 Cancer Claim Cost Valuation Tables
DFS-21-19-00005-P	05/21/20	Continuing Care Retirement Communities	Amend rules related to permitted investments, financial transactions, reporting requirements and add new optional contract type.
DFS-28-19-00007-P	07/09/20	Accelerated Payment of the Death Benefit Under a Life Insurance Policy	Implement statutory amendments in: Laws of 2017 ch. 300, Laws of 2014 ch. 465, Laws of 2014 ch. 448, and Laws of 2010 ch. 563
DFS-31-19-00007-P	07/30/20	Student Loan Servicers	To provide for the supervision of the student loan servicing industry

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>FINANCIAL SERVICES, DEPARTMENT OF</b>			
DFS-32-19-00003-P	08/06/20	Minimum Standards for Form, Content and Sale of Medicare Supplement and Medicare Select Insurance, et al.	To conform with the NAIC model regulation for Medicare supplement insurance, as required by 42 U.S.C. Section 1395ss.
DFS-33-19-00004-P	08/13/20	Minimum Standards for Form, Content, and Sale of Health Insurance, Including Standards for Full and Fair Disclosure	To set forth minimum standards for the content of health insurance identification cards.
DFS-39-19-00002-P	09/24/20	LICENSED CASHERS OF CHECKS; FEES	To increase the maximum fee that may be charged by licensed check cashers
<b>GAMING COMMISSION, NEW YORK STATE</b>			
SGC-40-19-00010-P	10/01/20	Add racetrack operator to terms defined in Thoroughbred rules	To promote the integrity of racing and derive a reasonable return for government
SGC-40-19-00011-P	10/01/20	Remove obsolete reference to safety vest weight	To promote the integrity of racing and derive a reasonable return for government
SGC-40-19-00012-P	10/01/20	Add racetrack operator to terms defined in Thoroughbred rules	To promote the integrity of racing and derive a reasonable return for government
<b>GENERAL SERVICES, OFFICE OF</b>			
GNS-40-19-00005-P	10/01/20	Facility Use	To add “plastic knuckles” and remove “gravity knife” from the definition of “deadly weapon”
<b>HEALTH, DEPARTMENT OF</b>			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services
HLT-42-18-00008-P	10/17/19	Office-Based Surgery Practice Reports	Requires accredited Office-Based Surgery practices to submit adverse event & practice information which includes procedural data
HLT-51-18-00018-P	12/19/19	New requirements for Annual Registration of Licensed Home Care Services Agencies	To amend the regulations for licensed home care services agencies for the annual registration requirements of the agency
HLT-05-19-00005-P	01/30/20	Midwifery Birth Center Services	To set the standards for all birth centers to follow the structure of Article 28 requirements
HLT-25-19-00013-P	06/18/20	Registered Nurses in the Emergency Department	To remove a barrier to new graduate nurse recruitment in the emergency department
HLT-29-19-00020-P	07/16/20	Patients’ Bill of Rights	To protect D&TC patients against unknowingly receiving care from out-of-network providers, resulting in surprise medical bills
HLT-30-19-00006-P	07/23/20	Maximum Contaminant Levels (MCLs)	Incorporating MCLs for perfluorooctanoic acid (PFOA), perfluorooctanesulfonic acid (PFOS) and 1,4-dioxane.
HLT-36-19-00005-EP	09/03/20	School Immunization Requirements	To be consistent with national immunization regulations and guidelines and to define “may be detrimental to the child’s health”.
HLT-36-19-00006-P	09/03/20	Limits on Executive Compensation	Removes “Soft Cap” prohibition on covered executive salaries.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>HEALTH, DEPARTMENT OF</b>			
HLT-40-19-00002-EP	10/01/20	Required Signage Warning Against the Dangers of Illegal Products	To require sellers of legal e-liquids and e-cigarette products to post warning signs regarding illegal products
HLT-40-19-00004-P	10/01/20	Drug Take Back	To implement the State's drug take back program to provide for the safe disposal of drugs
<b>HIGHER EDUCATION SERVICES CORPORATION</b>			
ESC-31-19-00001-EP	07/30/20	NYS Child Welfare Worker Loan Forgiveness Incentive Program	To implement the NYS Child Welfare Worker Loan Forgiveness Incentive Program
ESC-31-19-00002-EP	07/30/20	New York State Science, Technology, Engineering and Mathematics Incentive Program	To implement the New York State Science, Technology, Engineering and Mathematics Incentive Program
ESC-31-19-00003-EP	07/30/20	NYS Child Welfare Worker Incentive Scholarship Program	To implement the NYS Child Welfare Worker Incentive Scholarship Program
ESC-31-19-00004-EP	07/30/20	Excelsior Scholarship	To implement the Excelsior Scholarship
ESC-31-19-00005-EP	07/30/20	Enhanced Tuition Awards program	To implement the Enhanced Tuition Awards program
<b>HOUSING AND COMMUNITY RENEWAL, DIVISION OF</b>			
HCR-21-19-00019-P	07/21/20	Low-Income Housing Qualified Allocation Plan	To amend definitions, threshold criteria and application scoring for the allocation of low-income housing tax credits.
<b>HOUSING FINANCE AGENCY</b>			
HFA-21-19-00020-P	07/21/20	Low-Income Housing Qualified Allocation Plan	To amend definitions, threshold criteria and application scoring for the allocation of low-income housing tax credits
<b>HUMAN RIGHTS, DIVISION OF</b>			
HRT-27-19-00002-P	07/02/20	Gender Identity or Expression Discrimination	To conform the Division's regulations with Executive Law as amended by Chapter 8 of the Laws of New York 2019.
<b>LONG ISLAND POWER AUTHORITY</b>			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>LONG ISLAND POWER AUTHORITY</b>			
*LPA-37-18-00013-P	..... exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	..... exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service.	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment.
*LPA-37-18-00018-P	..... exempt	The treatment of energy storage in the Authority's Tariff for Electric Service.	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap.
LPA-37-19-00005-P	..... exempt	The Authority's annual budget, as reflected in the rates and charges in the Tariff for Electric Service	To update the Tariff to implement the Authority's annual budget and corresponding rate adjustments
LPA-37-19-00006-P	..... exempt	The modification of the SGIP to clarify and reflect updates to the State's Standardized Interconnection Requirements (SIR)	To be consistent with the State's SIR and related orders
LPA-37-19-00007-P	..... exempt	The standard rates for pole attachments of the Authority's Tariff for Electric Service	To update the Authority's standard rates for pole attachments in accordance with recent Public Service Commission action
<b>METROPOLITAN TRANSPORTATION AGENCY</b>			
MTA-23-19-00006-EP	..... 06/04/20	Debarment of contractors	To comply with Public Authorities Law, section 1279-h, which requires the MTA to establish a debarment process for contractors
<b>NIAGARA FALLS WATER BOARD</b>			
*NFW-04-13-00004-EP	..... exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	..... exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
NFW-01-19-00019-EP	..... exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
<b>OGDENSBURG BRIDGE AND PORT AUTHORITY</b>			
*OBA-33-18-00019-P	..... exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit.
OBA-07-19-00019-P	..... exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
<b>PARKS, RECREATION AND HISTORIC PRESERVATION, OFFICE OF</b>			
PKR-37-19-00001-P	..... 09/10/20	Listing of state parks, parkways, recreation facilities and historic sites	To update the listing of state parks, parkways, recreation facilities and historic sites

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR</b>			
PDD-31-19-00006-P	07/30/20	Procedures for the Control of Tuberculosis	To modify the tuberculosis testing requirements for service recipients only receiving clinical services within an Art 16 clinic
PDD-33-19-00015-P	08/13/20	Limits on Administrative Expenses and Executive Compensation	To conform with recent court decisions
<b>POWER AUTHORITY OF THE STATE OF NEW YORK</b>			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-15-04-00022-P	..... exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	..... exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	..... exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter
*PSC-22-04-00013-P	..... exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P	..... exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P	..... exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P	..... exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P	..... exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P	..... exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P	..... exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P	..... exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P	..... exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P	..... exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P	..... exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P	..... exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P	..... exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P	..... exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-18-05-00009-P	..... exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P	..... exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P	..... exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11
*PSC-27-05-00018-P	..... exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P	..... exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P	..... exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P	..... exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P	..... exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P	..... exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P	..... exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P	..... exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P	..... exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P	..... exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P	..... exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P	..... exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P	..... exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P	..... exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP	..... exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-25-06-00017-P	..... exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P	..... exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P	..... exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-37-06-00017-P	..... exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P	..... exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P	..... exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P	..... exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P	..... exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P	..... exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P	..... exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P	..... exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P	..... exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P	..... exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P	..... exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P	..... exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P	..... exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P	..... exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-39-07-00017-P	..... exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P	..... exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P	..... exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P	..... exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.
*PSC-45-07-00005-P	..... exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P	..... exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-03-08-00006-P	..... exempt	Rehearing of the accounting determinations	To grant or deny a petition for rehearing of the accounting determinations
*PSC-04-08-00010-P	..... exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P	..... exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P	..... exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P	..... exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P	..... exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P	..... exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P	..... exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P	..... exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P	..... exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P	..... exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-28-08-00004-P	..... exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P	..... exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P	..... exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P	..... exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P	..... exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH
*PSC-39-08-00010-P	..... exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P	..... exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P	..... exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P	..... exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P	..... exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P	..... exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P	..... exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P	..... exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P	..... exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P	..... exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P	..... exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-51-08-00007-P	..... exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P	..... exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P	..... exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P	..... exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P	..... exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area
*PSC-02-09-00010-P	..... exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P	..... exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P	..... exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P	..... exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P	..... exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P	..... exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P	..... exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P	..... exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P	..... exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P	..... exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P	..... exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P	..... exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-16-09-00020-P	..... exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P	..... exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P	..... exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P	..... exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY
*PSC-17-09-00014-P	..... exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P	..... exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P	..... exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P	..... exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P	..... exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P	..... exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with its AMI pilots etc
*PSC-20-09-00017-P	..... exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with its AMI pilot program
*PSC-22-09-00011-P	..... exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P	..... exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P	..... exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P	..... exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P	..... exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access.	To review the terms and conditions of the negotiated agreement between Vernon and tw telecom of new york l.p.

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-27-09-00014-P	..... exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P	..... exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and tw telecom of new york l.p
*PSC-29-09-00011-P	..... exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P	..... exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-34-09-00016-P	..... exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P	..... exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P	..... exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P	..... exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P	..... exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P	..... exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P	..... exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P	..... exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P	..... exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P	..... exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P	..... exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P	..... exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-05-10-00015-P	..... exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P	..... exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P	..... exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service
*PSC-08-10-00007-P	..... exempt	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify , in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P	..... exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P	..... exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P	..... exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P	..... exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P	..... exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P	..... exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P	..... exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P	..... exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P	..... exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P	..... exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P	..... exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-27-10-00016-P	..... exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P	..... exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P	..... exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs
*PSC-34-10-00006-P	..... exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P	..... exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P	..... exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P	..... exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P	..... exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P	..... exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P	..... exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P	..... exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P	..... exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P	..... exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P	..... exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P	..... exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P	..... exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-19-11-00007-P	..... exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P	..... exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P	..... exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable
*PSC-22-11-00004-P	..... exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P	..... exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P	..... exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P	..... exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P	..... exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order.	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing.
*PSC-35-11-00011-P	..... exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P	..... exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P	..... exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P	..... exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P	..... exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P	..... exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P	..... exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P	..... exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P	..... exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-48-11-00007-P	..... exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P	..... exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P	..... exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-01-12-00008-P	..... exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P	..... exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P	..... exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P	..... exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P	..... exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P	..... exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P	..... exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P	..... exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P	..... exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P	..... exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P	..... exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P	..... exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P	..... exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-30-12-00010-P	..... exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P	..... exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P	..... exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers
*PSC-42-12-00009-P	..... exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P	..... exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P	..... exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P	..... exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P	..... exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P	..... exempt	Authorization to transfer certain real property.	To decide whether to approve the transfer of certain real property.
*PSC-06-13-00008-P	..... exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P	..... exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P	..... exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P	..... exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P	..... exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines.	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted.
*PSC-18-13-00007-P	..... exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P	..... exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-21-13-00005-P	..... exempt	To implement an abandonment of Windover’s water system	To approve the implementation of abandonment of Windover’s water system
*PSC-21-13-00008-P	..... exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P	..... exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-22-13-00009-P	..... exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P	..... exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P	..... exempt	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request.	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request.
*PSC-25-13-00009-P	..... exempt	Provision by utilities of natural gas main and service lines.	To help ensure efficient and economic expansion of the natural gas system as appropriate.
*PSC-25-13-00012-P	..... exempt	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request.	To deny, grant or modify, in whole or in part, Central Hudson’s rehearing request.
*PSC-27-13-00014-P	..... exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund.
*PSC-28-13-00014-P	..... exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P	..... exempt	The request of NGT for lightened regulation as a gas corporation.	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC.
*PSC-28-13-00017-P	..... exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P	..... exempt	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices	To consider the definition of “misleading or deceptive conduct” in the Commission’s Uniform Business Practices
*PSC-32-13-00012-P	..... exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P	..... exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines.	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines.
*PSC-33-13-00029-P	..... exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy.	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy.

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<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-34-13-00004-P	..... exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P	..... exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P	..... exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P	..... exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y.
*PSC-45-13-00021-P	..... exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island.	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island.
*PSC-45-13-00022-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines.	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P	..... exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P	..... exempt	Petition for submetering of electricity.	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y.
*PSC-47-13-00012-P	..... exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates.	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates.
*PSC-49-13-00008-P	..... exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing.	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates.
*PSC-51-13-00010-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing.	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates.
*PSC-51-13-00011-P	..... exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing.	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates.
*PSC-52-13-00012-P	..... exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC).	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s).
*PSC-52-13-00015-P	..... exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000.	To consider allowing Knolls Water Company to enter into a long-term loan agreement.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-05-14-00010-P	..... exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P	..... exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P	..... exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project
*PSC-08-14-00015-P	..... exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P	..... exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P	..... exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P	..... exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties.	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties.
*PSC-16-14-00015-P	..... exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336.	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P	..... exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P	..... exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P	..... exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P	..... exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P	..... exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P	..... exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P	..... exempt	Petition to transfer and merge systems, franchises and assets.	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets.
*PSC-23-14-00010-P	..... exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas met for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-23-14-00014-P	..... exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P	..... exempt	To examine LDC's performance and performance measures.	To improve gas safety performance.
*PSC-26-14-00013-P	..... exempt	Waiver of RG&E's tariffed definition of emergency generator.	To consider waiver of RG&E's tariffed definition of emergency generator.
*PSC-26-14-00020-P	..... exempt	New electric utility backup service tariffs and standards for interconnection may be adopted.	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid.
*PSC-26-14-00021-P	..... exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established.	To balance the need for the information necessary to support a robust market with customer privacy concerns.
*PSC-28-14-00014-P	..... exempt	Petition to transfer systems, franchises and assets.	To consider the Comcast and Charter transfer of systems, franchise and assets.
*PSC-30-14-00023-P	..... exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter.	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter.
*PSC-30-14-00026-P	..... exempt	Petition for a waiver to master meter electricity.	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive,Albany, NY.
*PSC-31-14-00004-P	..... exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P	..... exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P	..... exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-35-14-00005-P	..... exempt	Whether to permit the use of the Sensus iConA electric meter	Pursuant to 16 NYCRR Parts 92 and 93, Commission approval is necessary to permit the use of the Sensus iConA electric meter
*PSC-36-14-00009-P	..... exempt	Modification to the Commission's Electric Safety Standards.	To consider revisions to the Commission's Electric Safety Standards.
*PSC-38-14-00003-P	..... exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program.	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program.
*PSC-38-14-00004-P	..... exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn.	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn.
*PSC-38-14-00005-P	..... exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2.	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2.
*PSC-38-14-00007-P	..... exempt	Whether to expand Con Edison's low income program to include Medicaid recipients.	Whether to expand Con Edison's low income program to include Medicaid recipients.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-38-14-00008-P	..... exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn.	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn.
*PSC-38-14-00010-P	..... exempt	Inter-carrier telephone service quality standard and metrics and administrative changes.	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines.
*PSC-38-14-00012-P	..... exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2.	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2.
*PSC-39-14-00020-P	..... exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters
*PSC-40-14-00008-P	..... exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers.	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers.
*PSC-40-14-00009-P	..... exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality.	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1.
*PSC-40-14-00011-P	..... exempt	Late Payment Charge.	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due.
*PSC-40-14-00013-P	..... exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY.	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY.
*PSC-40-14-00014-P	..... exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process.
*PSC-40-14-00015-P	..... exempt	Late Payment Charge.	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due.
*PSC-42-14-00003-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P	..... exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P	..... exempt	Considering the recommendations contained in Staff' s electric outage investigation report for MNRR, New Haven Line.	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line.
*PSC-52-14-00019-P	..... exempt	Petition for a waiver to master meter electricity.	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY..
*PSC-01-15-00014-P	..... exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-08-15-00009-P	..... exempt	Approval of a surcharge.	To allow or disallow Emerald Green Lake Louise Marie Water Company, Inc. for a surcharge.
*PSC-08-15-00010-P	..... exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program.	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program.
*PSC-10-15-00007-P	..... exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P	..... exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P	..... exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P	..... exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product
*PSC-13-15-00027-P	..... exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P	..... exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P	..... exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P	..... exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P	..... exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P	..... exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P	..... exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P	..... exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P	..... exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P	..... exempt	Notice of Intent to Submeter electricity.	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York.
*PSC-29-15-00025-P	..... exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-32-15-00006-P	..... exempt	Development of a Community Solar Demonstration Project.	To approve the development of a Community Solar Demonstration Project.
*PSC-33-15-00009-P	..... exempt	Remote net metering of a demonstration community net metering program.	To consider approval of remote net metering of a demonstration community net metering program.
*PSC-33-15-00012-P	..... exempt	Remote net metering of a Community Solar Demonstration Project.	To consider approval of remote net metering of a Community Solar Demonstration Project.
*PSC-34-15-00021-P	..... exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P	..... exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P	..... exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007
*PSC-40-15-00014-P	..... exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P	..... exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC.	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements.
*PSC-44-15-00028-P	..... exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P	..... exempt	Whitepaper on Implementing Lightened Ratemaking Regulation.	Consider Whitepaper on Implementing Lightened Ratemaking Regulation.
*PSC-48-15-00010-P	..... exempt	Lightened and incidental regulation of a 55 MW electric and steam generating facility.	Consider the lightened and incidental regulation of a 55 MW electric and steam generating facility.
*PSC-48-15-00011-P	..... exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016.	Consider the proposed retirement of Huntley Units 67 and 68.
*PSC-50-15-00006-P	..... exempt	The reduction of rates.	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P	..... exempt	Notice of Intent to submeter electricity.	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York.
*PSC-51-15-00010-P	..... exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P	..... exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P	..... exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility.	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-04-16-00012-P	..... exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station.	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station.
*PSC-04-16-00013-P	..... exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic.	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic.
*PSC-06-16-00013-P	..... exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs.	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs.
*PSC-06-16-00014-P	..... exempt	MEGA's proposed demonstration CCA program.	To consider MEGA's proposed demonstration CCA program.
*PSC-14-16-00008-P	..... exempt	Resetting retail markets for ESCO mass market customers.	To ensure consumer protections with respect to residential and small non-residential ESCO customers.
*PSC-18-16-00013-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs.	To ensure consumer protection for ESCO customers.
*PSC-18-16-00014-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs.	To ensure consumer protection for ESCO customers.
*PSC-18-16-00015-P	..... exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process.	To ensure consumer protections for ESCO customers.
*PSC-18-16-00016-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs.	To ensure consumer protection for ESCO customers.
*PSC-18-16-00018-P	..... exempt	Amendments to the Uniform Business Practices of ESCOs.	To ensure consumer protection for ESCO customers.
*PSC-20-16-00008-P	..... exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP).	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP).
*PSC-20-16-00010-P	..... exempt	Deferral and recovery of incremental expense.	To consider deferring costs of conducting leak survey and repairs for subsequent recovery.
*PSC-20-16-00011-P	..... exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study.	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device.
*PSC-24-16-00009-P	..... exempt	Petition to submeter gas service.	To consider the Petition of New York City Economic Development Corp. to submeter gas at Pier 17, 89 South Street, New York, NY.
*PSC-25-16-00009-P	..... exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018.	To extend the time period between the Companies' third-party assessments of customer personally identifiable information.
*PSC-25-16-00025-P	..... exempt	Acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel.	To consider acquisition of all water supply assets of Woodbury Heights Estates Water Co., Inc. by the Village of Kiryas Joel.
*PSC-25-16-00026-P	..... exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications.	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-28-16-00017-P	..... exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework.	To determine appropriate rules for and calculation of the distributed generation reliability credit.
*PSC-29-16-00024-P	..... exempt	Participation of NYPA customers in surcharge-funded clean energy programs.	To consider participation of NYPA customers in surcharge-funded clean energy programs.
*PSC-32-16-00012-P	..... exempt	Benefit-Cost Analysis Handbooks.	To evaluate proposed methodologies of benefit-cost evaluation.
*PSC-33-16-00001-EP	..... exempt	Use of escrow funds for repairs.	To authorize the use of escrow account funds for repairs.
*PSC-33-16-00005-P	..... exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility.	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges.
*PSC-35-16-00015-P	..... exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P	..... exempt	Recovery of costs for installation of electric service.	To consider the recovery of costs for installation of electric service.
*PSC-40-16-00025-P	..... exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP).	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements.
*PSC-47-16-00009-P	..... exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications
*PSC-47-16-00010-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P	..... exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P	..... exempt	Implementation of the four EAMs.	To consider the implementation of EAMs for RG&E.
*PSC-02-17-00012-P	..... exempt	Implementation of the four EAMs.	To consider the implementation of EAMs for NYSEG.
*PSC-14-17-00017-P	..... exempt	Petition for Full-Scale Deployment of AMI and to Establish an AMI Surcharge.	To consider the petition for Full-Scale Deployment of AMI and to Establish an AMI Surcharge.
*PSC-18-17-00024-P	..... exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist.
*PSC-18-17-00026-P	..... exempt	Revisions to the Dynamic Load Management surcharge.	To consider revisions to the Dynamic Load Management surcharge.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-19-17-00004-P	..... exempt	NYAW's request to defer and amortize, for future rate recognition, pension settlement payout losses incurred in 2016.	Consideration of NYAW's petition to defer and amortize, for future rate recognition, pension payout losses incurred in 2016.
*PSC-20-17-00008-P	..... exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles.	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel.
*PSC-20-17-00010-P	..... exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles.	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel.
*PSC-21-17-00013-P	..... exempt	The establishment and implementation of Earnings Adjustment Mechanisms.	To consider the establishment and implementation of Earnings Adjustment Mechanisms.
*PSC-21-17-00018-P	..... exempt	Proposed agreement for the provision of water service by Saratoga Water Services, Inc.	To consider a waiver and approval of terms of a service agreement.
*PSC-22-17-00004-P	..... exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-23-17-00022-P	..... exempt	Changes in regulation of ESCOs, including restrictions on or prohibitions of marketing or offering certain products or services.	To ensure consumer protection for ESCO customers.
*PSC-24-17-00006-P	..... exempt	Development of the Utility Energy Registry.	Improved data access.
*PSC-26-17-00005-P	..... exempt	Notice of Intent to submeter electricity.	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York.
*PSC-34-17-00011-P	..... exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P	..... exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives.	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms.
*PSC-37-17-00006-P	..... exempt	Petition to submeter electricity.	To consider the petition of ACC OP (Park Point SU) LLC to submeter electricity at 417 Comstock Avenue, Syracuse, New York.
*PSC-39-17-00011-P	..... exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan.	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan.
*PSC-40-17-00006-P	..... exempt	The aggregation of electric service for the Empire State Plaza and the Sheridan Avenue Steam Plant	To consider a waiver of National Grid's tariff provision requiring all electric delivery points to be on the same premises
*PSC-42-17-00010-P	..... exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report.	To consider NFGD's petition for rehearing.
*PSC-48-17-00015-P	..... exempt	Low Income customer options for affordable water bills.	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs.
*PSC-50-17-00017-P	..... exempt	New Wave Energy Corp.'s petition for rehearing.	To consider the petition for rehearing filed by New Wave Energy Corp.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-50-17-00018-P	..... exempt	Application of the Public Service Law to DER suppliers.	To determine the appropriate regulatory framework for DER suppliers.
*PSC-50-17-00019-P	..... exempt	Transfer of utility property.	To consider the transfer of utility property.
*PSC-50-17-00021-P	..... exempt	Disposition of tax refunds and other related matters.	To consider the disposition of tax refunds and other related matters.
*PSC-50-17-00022-P	..... exempt	Data protection rules for DER suppliers.	To determine the appropriate regulatory framework for DER suppliers.
*PSC-51-17-00011-P	..... exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project.	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project.
*PSC-04-18-00005-P	..... exempt	Notice of intent to submeter electricity.	To consider the notice of intent of Montante/ Morgan Gates Circle LLC to submeter electricity.
*PSC-05-18-00004-P	..... exempt	Lexington Power's ZEC compliance obligation.	To promote and maintain renewable and zero-emission electric energy resources.
*PSC-06-18-00012-P	..... exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P	..... exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P	..... exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades.	To consider AEC's petition requesting resolution of their billing dispute with National Grid.
*PSC-11-18-00004-P	..... exempt	New York State Lifeline Program.	To consider TracFone's petition seeking approval to participate in Lifeline.
*PSC-13-18-00015-P	..... exempt	Eligibility of an ESCO to market to and enroll residential customers.	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension.
*PSC-13-18-00023-P	..... exempt	Reconciliation of property taxes.	To consider NYAW's request to reconcile property taxes.
*PSC-14-18-00006-P	..... exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P	..... exempt	Petition for use of gas metering equipment.	To ensure that consumer bills are based on accurate measurements of gas usage.
*PSC-18-18-00009-P	..... exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest
*PSC-23-18-00006-P	..... exempt	Whether to impose consequences on Aspurity for its non-compliance with Commission requirements.	To ensure the provision of safe and adequate energy service at just and reasonable rates.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
*PSC-23-18-00014-P	..... exempt	Proposed major rate increase of approximately \$11.7 million to cover its Franklin and St. Lawrence Counties expansion project.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
*PSC-24-18-00013-P	..... exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements.	To promote and maintain renewable and zero-emission electric energy resources.
*PSC-28-18-00011-P	..... exempt	Storm Hardening Collaborative Report.	To ensure safe and adequate gas service.
*PSC-29-18-00008-P	..... exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P	..... exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-30-18-00004-P	..... exempt	Ownership of St. Lawrence Gas Company, Inc.	To consider whether a proposed transfer of ownership interests in St. Lawrence Gas Company, Inc. is in the public interest.
*PSC-34-18-00011-P	..... exempt	Compensation of distributed energy resources.	To ensure just and reasonable rates, including compensation, for distributed energy resources.
*PSC-34-18-00015-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and energy efficiency protections are in place.
*PSC-34-18-00016-P	..... exempt	Deferral of pre-staging and mobilization storm costs.	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs.
*PSC-35-18-00003-P	..... exempt	Con Edison's 2018 DSIP and BCA Handbook Update.	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider.
*PSC-35-18-00005-P	..... exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update.	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers.
*PSC-35-18-00006-P	..... exempt	National Grid's 2018 DSIP and BCA Handbook Update.	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider.
*PSC-35-18-00008-P	..... exempt	Central Hudson's 2018 DSIP and BCA Handbook Update.	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider.
*PSC-35-18-00010-P	..... exempt	O&R's 2018 DSIP and BCA Handbook Update.	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider.
*PSC-39-18-00005-P	..... exempt	Participation in New York State Lifeline Program.	To encourage enhanced services for low-income customers.
PSC-40-18-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries.	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018.
PSC-40-18-00015-P	..... exempt	Proposed rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-42-18-00011-P	..... exempt	Voluntary residential beneficial electrification rate design.	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers.
PSC-42-18-00013-P	..... exempt	Petition for clarification and rehearing of the Smart Solutions Program Order.	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity.
PSC-44-18-00012-P	..... exempt	Petition for approval of gas metering equipment.	To ensure that customer bills are based on accurate measurements of gas usage.
PSC-44-18-00013-P	..... exempt	Petition for approval of gas metering equipment.	To ensure that customer bills are based on accurate measurements of gas usage.
PSC-44-18-00016-P	..... exempt	Petition for approval of gas metering equipment.	To ensure that customer bills are based on accurate measurements of gas usage.
PSC-45-18-00004-P	..... exempt	Proposed transfer of two natural gas pipeline operating companies, and for lightened and incidental regulation	To consider transfer if there is no market power or ratepayer harm, incidental regulation, and continuing lightened regulation
PSC-45-18-00005-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-47-18-00008-P	..... exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any proposed Public Policy Transmission Needs/Public Policy Requirements for referral to the NYISO.
PSC-50-18-00003-P	..... exempt	Proposed transfer of interests in an electric generating facility and dedicated natural gas pipeline	To consider the transfer of generating facility and dedicated gas pipeline if there is no market power or ratepayer harm
PSC-01-19-00004-P	..... exempt	Advanced Metering Infrastructure.	To determine whether Niagara Mohawk Power Corporation d/b/a National Grid should implement advanced metering infrastructure.
PSC-01-19-00013-P	..... exempt	Order of the Commission related to caller ID unblocking.	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County.
PSC-01-19-00014-P	..... exempt	To modify provisions for accepting new or additional gas service applications when there is inadequate supply or capacity.	To continue to provide safe and reliable service to existing customers.
PSC-01-19-00015-P	..... exempt	To modify provisions for accepting new or additional gas service applications when there is inadequate supply or capacity.	To continue to provide safe and reliable service to existing customers.
PSC-01-19-00016-P	..... exempt	To modify provisions for accepting new or additional gas service applications when there is inadequate supply or capacity.	To continue to provide safe and reliable service to existing customers.
PSC-02-19-00014-P	..... exempt	Petition for use of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-03-19-00002-P	..... exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings.	To reduce damage to underground utility facilities by requiring certain training and approving training curricula.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-04-19-00004-P	..... exempt	Con Edison's petition for the Gas Innovation Program and associated budget.	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals.
PSC-04-19-00011-P	..... exempt	Update of revenue targets.	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues.
PSC-05-19-00009-P	..... exempt	Transfer of street lighting facilities	To consider whether the transfer of certain street lighting facilities is in the public interest
PSC-06-19-00005-P	..... exempt	Consideration of the Joint Utilities' proposed BDP Program.	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects.
PSC-07-19-00009-P	..... exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements.	To insure the provision of safe and adequate energy service at just and reasonable rates.
PSC-07-19-00010-P	..... exempt	The rates and charges for non-roadway LED service offerings for outdoor lighting customers.	To determine whether to amend National Grid's P.S.C. No. 214 - Outdoor Lighting Tariff to provide new LED service offerings.
PSC-07-19-00016-P	..... exempt	Participation in New York State Lifeline Program.	To encourage enhanced services for low-income customers.
PSC-09-19-00009-P	..... exempt	Amendments to the tariff of Con Edison pertaining to interruptible gas service customers.	To consider the appropriate tariff provisions for Con Edison interruptible gas service customers.
PSC-09-19-00010-P	..... exempt	Non-pipeline alternatives report recommendations.	To consider the terms and conditions applicable to gas service.
PSC-09-19-00013-P	..... exempt	Cyber Security requirements.	Establish a framework to ensure the protection of utility systems and customer data from cyber events.
PSC-10-19-00006-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-11-19-00003-P	..... exempt	Transfer of street lighting facilities	To consider whether the transfer of certain street lighting facilities is in the public interest
PSC-12-19-00004-P	..... exempt	To test innovative pricing proposals on an opt-out basis.	To provide pricing structures that deliver benefits to customers and promote beneficial electrification technologies.
PSC-13-19-00010-P	..... exempt	New Commission requirements for gas company operator qualification programs.	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities.
PSC-13-19-00012-P	..... exempt	Paperless billing credit.	To provide just and reasonable rates.
PSC-15-19-00010-P	..... exempt	Tariff provisions for Interruptible and Off-Peak Firm Service Customers.	To amend certain penalties for non-compliant Interruptible and Off-Peak Firm Customers.
PSC-16-19-00003-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-16-19-00005-P	..... exempt	Proposed major electric delivery revenue requirement increase of approximately \$485 million (or 4.6% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-16-19-00007-P	..... exempt	Recommendation of the levelization surcharge, changes to the System Improvement Charge, and a one-year stay-out.	To address the issues in NYAW's petition dated February 25, 2019.
PSC-16-19-00008-P	..... exempt	Proposed major rate increase in Con Edison's gas delivery revenues of approximately \$210 million (or 9.1% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-17-19-00014-P	..... exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-18-19-00010-P	..... 04/30/20	Energy efficiency programs, budgets, and targets for investor-owned utilities.	To encourage the delivery and procurement of energy efficiency by investor-owned utilities.
PSC-18-19-00011-P	..... exempt	Policies, budgets and targets for support of heat pump deployment by investor-owned utilities.	To encourage the support for heat pump deployment by investor-owned utilities.
PSC-18-19-00012-P	..... 04/30/20	Policies, budgets and targets for support of energy efficiency programs for low- and moderate-income customers.	To encourage the support of energy efficiency programs for low- and moderate-income customers by investor-owned utilities.
PSC-18-19-00013-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-18-19-00015-P	..... exempt	Minor rate filing.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-19-00013-P	..... exempt	Proposed merger of three water utilities into one corporation.	To determine if the proposed merger is in the public interest.
PSC-19-19-00014-P	..... exempt	Establishment of the regulatory regime applicable to an approximately 124 MW electric generating facility.	Consideration of a lightened regulatory regime for an approximately 124 MW electric generating facility.
PSC-19-19-00015-P	..... exempt	Establishment of the regulatory regime applicable to an energy storage facility of up to 316 MW.	Consideration of a lightened regulatory regime for an energy storage facility of up to 316 MW.
PSC-19-19-00016-P	..... exempt	Establishment of the regulatory regime applicable to an approximately 242 MW electric generating facility.	Consideration of a lightened regulatory regime for an approximately 242 MW electric generating facility.
PSC-20-19-00008-P	..... exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
PSC-20-19-00009-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-20-19-00010-P	..... exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
PSC-20-19-00011-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-20-19-00015-P	..... exempt	Establishment of the regulatory regime applicable to an approximately 105.8 MW electric generating facility	Consideration of a lightened regulatory regime for an approximately 105.8 MW electric generating facility
PSC-21-19-00016-P	..... exempt	Use of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-21-19-00018-P	..... exempt	Methodology used to set discount level for income-based discounts to residential electric and gas utility bills.	To ensure that income-based discounts are adjusted in a manner that moderates annual changes.
PSC-22-19-00013-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-23-19-00003-P	..... exempt	Ownership interest in poles.	To consider the transfer of ownership interest in certain poles from NYSEG to Verizon.
PSC-23-19-00005-P	..... exempt	Proposed major rate increase in SWNY's annual base revenues of approximately \$31.5 million (or 19.8% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-24-19-00003-P	..... exempt	Three-year pilot for inspecting gas services at intervals longer than existing regulations require.	To use risk-based reasoning for gas service lines inspection intervals on a pilot basis.
PSC-24-19-00005-P	..... exempt	Non-Firm Demand Response service classes.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-24-19-00008-P	..... exempt	Non-Firm Demand Response service classes.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-25-19-00017-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-26-19-00002-P	..... exempt	Petition to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-27-19-00007-P	..... exempt	Implementation of consolidated billing for distributed energy resources.	To facilitate development of and participation in Community Distributed Generation projects.
PSC-27-19-00009-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-28-19-00004-P	..... exempt	Revenue and Property Tax Reconciliation Mechanism.	To ensure recovery of proper expenses and the continued provision of safe and adequate service.
PSC-28-19-00005-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-28-19-00006-P	..... exempt	Establishment of an escrow account.	To maintain a replenishable escrow account with a maximum balance of \$5,000.
PSC-29-19-00018-P	..... exempt	Compensation for distributed energy resources.	To establish rules for NYPA customer participation in the Value of Distributed Energy Resources program.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-29-19-00019-P	..... exempt	Transfer of street lighting facilities.	To determine whether to transfer street lighting facilities and the proper accounting for the transaction.
PSC-30-19-00007-P	..... exempt	Use of electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-30-19-00008-P	..... exempt	To institute a voluntary Tier 2(B) Physical Storage Program under the DDS Program.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-30-19-00009-P	..... exempt	An Index REC procurement mechanism for Tier 1 REC procurements.	To provide a hedge against market volatility, and lower costs to both renewable generators and customers.
PSC-31-19-00011-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-31-19-00012-P	..... exempt	Purchase of renewable energy from distributed generators and energy storage systems 15 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-31-19-00013-P	..... exempt	Implementation of Statewide Energy Benchmarking.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-19-00014-P	..... exempt	Consideration of NYAW's Interim Implementation Plan.	To ensure NYAW improves its service to ratepayers.
PSC-31-19-00015-P	..... exempt	Proposed major rate increase in KEDNY's gas delivery revenues by \$236.8 million (13.6% increase in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-19-00016-P	..... exempt	Proposed major rate increase in KEDLI's gas delivery revenues of approximately \$49.4 million (or 4.1% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-31-19-00017-P	..... exempt	Implementation of e-DPAs.	To consider a proposal to implement e-DPAs.
PSC-32-19-00004-EP	..... exempt	RDM target modifications for SC 8 customers and defer any revenue shortfall as a regulatory asset.	To ensure SC 8 electric customers are being charged properly and avoid customer confusion and unnecessary rate volatility.
PSC-32-19-00008-P	..... exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
PSC-32-19-00009-P	..... exempt	Petition to submeter electricity and waiver request	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-32-19-00010-P	..... exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-32-19-00011-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place
PSC-32-19-00012-P	..... exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-32-19-00013-P	..... exempt	Disposition of tax refunds received by New York American Water Company, Inc.	To determine the disposition of tax refunds and other related matters
PSC-33-19-00007-P	..... exempt	Transfer of street lighting facilities.	To determine whether to provide written consent for the proposed transfer of certain street lighting facilities.
PSC-33-19-00008-P	..... exempt	Pole attachment rates.	To ensure safe and adequate service at just and reasonable rates charged to customers without preferences.
PSC-33-19-00009-P	..... exempt	Transfer of street lighting facilities.	To determine whether to provide written consent for the proposed transfer of certain street lighting facilities.
PSC-33-19-00010-P	..... exempt	Purchase of renewable energy from new distributed generators and energy storage systems 15 kilowatts or less.	To establish provisions to ensure safe and reliable service for all customers.
PSC-33-19-00011-P	..... exempt	Update revenue targets and pass back regulatory liability/asset resulting from tax law changes.	To ensure New York American Water's rates are just and reasonable and accurately reflect the needed revenues.
PSC-33-19-00012-P	..... exempt	Limited waiver of tariff provisions for customers with PEVs under Special Provision L of the SC-1 VTOU rate.	To ensure just and reasonable rates charged to customers without undue preferences
PSC-33-19-00013-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-33-19-00014-P	..... exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-34-19-00015-P	..... exempt	Major electric rate filing.	To consider a proposed increase in RG&E's electric delivery revenues of approximately \$31.7 million (or 4.1% in total revenues).
PSC-34-19-00016-P	..... exempt	Major gas rate filing.	To consider a proposed increase in RG&E's gas delivery revenues of approximately \$5.8 million (or 1.4% in total revenues).
PSC-34-19-00017-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-34-19-00018-P	..... exempt	Major electric rate filing.	To consider a proposed increase in NYSEG's electric delivery revenues of approximately \$156.7 million (10.4% in total revenues).
PSC-34-19-00019-P	..... exempt	Compensation of distributed energy resources.	To ensure just and reasonable rates, including compensation for distributed energy resources.
PSC-34-19-00020-P	..... exempt	Major gas rate filing.	To consider a proposed increase in NYSEG's gas delivery revenues of approximately \$6.3 million (or 1.4% in total revenues).
PSC-34-19-00021-P	..... exempt	Customer Consent to Contact.	To include a new provision establishing customer consent for the utility to contact them electronically about utility service.
PSC-35-19-00004-P	..... exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-35-19-00005-P	..... exempt	Administrative costs and funding sources for the RES and ZEC programs.	To promote and maintain renewable and zero emission electric energy resources.
PSC-35-19-00006-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-35-19-00007-P	..... exempt	Wireless pole attachment rate.	To ensure safe and adequate service at just and reasonable rates charged to customers without preferences.
PSC-35-19-00008-P	..... exempt	Compensation of distributed energy resources.	To ensure just and reasonable rates, including compensation, for distributed energy resources.
PSC-36-19-00008-P	..... exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer of street lighting facilities and the proper accounting for the transaction.
PSC-36-19-00009-P	..... exempt	Minor rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-36-19-00010-P	..... exempt	Notice of intent to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-36-19-00011-P	..... exempt	Minor electric rate filing to increase annual electric revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-36-19-00012-P	..... exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-37-19-00004-P	..... exempt	Proposed transfer of Hopewell's assets to the Town and dissolution of the company.	To determine if transfer of the water system to the Town of East Fishkill is in the public interest.
PSC-38-19-00002-P	..... exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-39-19-00013-P	..... exempt	Proposed revisions to Consolidated Edison's Commercial Demand Response Programs.	To consider appropriate rules regarding Commercial Demand Response Programs.
PSC-39-19-00014-P	..... exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries.	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for the period ending August 31, 2019.
PSC-39-19-00015-P	..... exempt	Amendments to the New York State Standardized Interconnection Requirements (SIR).	To more effectively interconnect distributed generation and energy storage Systems 5 MW or less to the distribution system.
PSC-39-19-00016-P	..... exempt	PSC regulation 16 NYCRR § 86.3(a)(1), (2), (2)(iv), (b)(2), 86.4(b) and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-39-19-00017-P	..... exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.
PSC-39-19-00018-P	..... exempt	Petition to submeter electricity.	To ensure adequate submetering equipment and consumer protections are in place.

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>PUBLIC SERVICE COMMISSION</b>			
PSC-39-19-00019-P	..... exempt	Petition for the use of gas metering equipment.	To ensure that consumer bills are based on accurate measurements of gas usage.
PSC-39-19-00020-P	..... exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To ensure safe and adequate service at just and reasonable rates charged to customers without preferences.
PSC-40-19-00006-P	..... exempt	Net energy metering and VDER crediting for eligible New York Power Authority customers.	To ensure safe and adequate service at just and reasonable rates charged to customers without preferences.
PSC-40-19-00007-P	..... exempt	The sharing of ratepayer consumption data.	To allow for consumption based sewer billing and protect ratepayers' consumption data.
PSC-40-19-00008-P	..... exempt	Implementation of consolidated billing for distributed energy resources.	To facilitate development of and participation in Community Distributed Generation projects.
PSC-41-19-00001-EP	..... exempt	Appointment of a temporary operator.	To ensure safe water supply through appointment of a temporary operator.
PSC-41-19-00003-P	..... exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges.	To provide qualifying residential customers with an optional three-part rate.
PSC-41-19-00004-P	..... exempt	To consider acquiring cable television facilities and franchises of 27 municipalities from CCE I to Spectrum NE.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-41-19-00005-P	..... exempt	Tariff modifications to correct the calculation for the VDER Value Stack DRV.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
<b>STATE, DEPARTMENT OF</b>			
DOS-27-19-00014-P	..... 09/04/20	New York State Uniform Fire Prevention and Building Code (the Uniform Code)	To repeal the existing Uniform Code and adopt a new Uniform Code and to make conforming changes to 19 NYCRR Parts 1264 and 1265.
DOS-27-19-00015-P	..... 09/04/20	The State Energy Conservation Construction Code (the "Energy Code").	To repeal the existing Energy Code and to adopt a new, updated Energy Code.
DOS-29-19-00015-EP	..... 09/15/20	New York State Uniform Fire Prevention and Building Code (the Uniform Code)	Incorporating the 2019 Energy Storage System Supplement to add provisions to the New York State Uniform Fire Prevention and Building Code relating to the installation, use and maintenance of Energy Storage Systems
DOS-40-19-00001-P	..... 10/01/20	Appraisal Standards	To adopt the 2020-2021 edition of the Uniform Standards of Professional Appraisal Practice
<b>STATE UNIVERSITY OF NEW YORK</b>			
SUN-15-19-00007-P	..... 04/09/20	Proposed amendments to Appointment of Employees and Leave of Absences for Employees in the Professional Service.	Allow a temporary cessation of service credit during birth/adoption/foster care placement of child and update leave accruals.
SUN-30-19-00001-P	..... 07/23/20	State basic financial assistance for the operating expenses of community colleges under the program of SUNY and CUNY.	To modify limitations formula for basic State financial assistance and institute an operating support "floor".

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>STATE UNIVERSITY OF NEW YORK</b>			
SUN-30-19-00011-P	07/23/20	State University of New York Tuition and Fees Schedule	To amend the Tuition and Fees Schedule to increase tuition for students in all programs of the State University of New York
SUN-36-19-00013-P	09/03/20	College Fees	To increase the college fee charged at State-operated campuses, excluding the four University Centers.
<b>TAXATION AND FINANCE, DEPARTMENT OF</b>			
TAF-34-19-00013-P	exempt	To set the sales tax component and the composite rate per gallon for the period October 1, 2019 through September 31, 2019	To set the sales tax component and the composite rate per gallon for the period October 1, 2019 through September 31, 2019
TAF-40-19-00009-P	10/01/20	New York State and City of Yonkers withholding tables and other methods	To provide current New York State and City of Yonkers withholding tables and other methods
<b>TEMPORARY AND DISABILITY ASSISTANCE, OFFICE OF</b>			
TDA-14-19-00002-P	04/02/20	Enforcement of support obligations and issuance of income withholding orders (IWOs)	To clarify the requirements for income withholding for persons served by the Title IV-D child support program (IV-D) to conform with changes to the federal IV-D IWO/Notice for Support form
TDA-14-19-00007-P	04/02/20	Abandonment of requests for fair hearings	To require the issuance of letters to appellants who fail to appear at scheduled fair hearings involving Medical Assistance, also known as Medicaid, advising them how to request the rescheduling of such fair hearings
TDA-19-19-00007-P	05/07/20	Adult-Care Facilities and Shelters for Adults	To update State regulations pertaining to general provisions, inspections and enforcement, and shelters for adults
TDA-19-19-00008-P	05/07/20	Shelters for Families	To update State regulations pertaining to shelters for families
TDA-19-19-00010-P	05/07/20	Elimination of finger imaging requirement for public assistance applicants and recipients	To update State regulations to align public assistance programs with other State benefit programs regarding identification verification requirements
<b>URBAN DEVELOPMENT CORPORATION</b>			
UDC-33-19-00006-EP	08/13/20	Life Sciences initiative Program	Create administrative procedures for all components of the Life Sciences Initiatives program
<b>VICTIM SERVICES, OFFICE OF</b>			
OVS-24-19-00001-EP	06/11/20	Conduct contributing related to burial awards	Adopt rules necessary as the result of chapter 494 of the Laws of 2018, when considering the victim's own conduct
OVS-36-19-00007-P	09/03/20	Limits on administrative expenses and executive compensation.	To codify the determination made in the Matter of Leading Age NY, Inc v. Shah (2018), striking a portion of the rule.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
<b>WORKERS' COMPENSATION BOARD</b>			
WCB-22-19-00009-P	..... 05/28/20	Group self-insured trusts that are inactive but not insolvent	Provide assistance with inactive but not insolvent group self-insured trusts to purchase ALPs to wind down liabilities
WCB-27-19-00005-P	..... 07/02/20	Medical Fee Schedules	Add new providers to the fee schedule
WCB-31-19-00018-P	..... 07/30/20	Medical Treatment Guidelines	Add guidelines for treatment of hip and groin, foot and ankle, elbow and occupational interstitial lung disease
WCB-32-19-00001-P	..... 08/06/20	Updating the prescription drug formulary	To add drugs to the prescription drug formulary in response to continuous feedback
WCB-37-19-00002-P	..... 09/10/20	Applications for Reopenings	Clarify the process for reopening a case that has been previously closed

# SECURITIES OFFERINGS

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## STATE NOTICES

Published pursuant to provisions of General Business Law  
[Art. 23-A, § 359-e(2)]

University Gardens Multifamily LLC  
7341 Beranger Dr., Irving, TX 75063  
*State or country in which incorporated* — Texas

## DEALERS; BROKERS

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3x5 Partners Fund III, L.P.  
2540 Martin Luther King Jr. Blvd., Portland, OR 97212  
*Partnership* — 3x5 Partners GP III, LLC

Brickhaven at Augusta, LLC  
807 Morton Ave., Franklin Square, NY 11010  
*State or country in which incorporated* — Georgia

Cavalry Capital Appreciation 2, L.P.  
101 Montgomery St., Suite 2550, San Francisco, CA 94104  
*Partnership* — CAM GP 1.5, LP, general partner

Featherweight Capital Partners LLC  
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*State or country in which incorporated* — Texas

Global Entertainment Holdings Inc.  
2375 E. Tropicana Ave., Suite 8-259, Las Vegas, NV 89119  
*State or country in which incorporated* — Nevada

Greyhound Capital Partners II, L.P.  
c/o McGrath Tonner Corporate Services Ltd., Fl. 5, Genesis Bldg.,  
Genesis Close, P.O. Box 446, Grand Cayman, Cayman Islands KY1-  
1106  
*Partnership* — Greyhound General Partner II Limited

Meaningful Office, LLC  
2041 Rosecrans Ave., Suite 359, El Segundo, CA 90245  
*State or country in which incorporated* — Delaware

Panex, LLC  
632 Adams St., Bowling Green, KY 42101  
*State or country in which incorporated* — Kentucky

Silvan Real Estate Income Fund, LP  
c/o Silvan REIF GP, LLC, 40 E. 52nd St., 15th Fl., New York, NY  
10022  
*Partnership* — Silvan REIF GP, LLC

ST Greenwood Park QOF, LLC  
403 Madison Ave. N, Suite 230, Bainbridge Island, WA 98110  
*State or country in which incorporated* — Indiana

Stellex Titan Co-Invest LP  
c/o Stellex Capital Management LP, 900 Third Ave., 14th Fl., New  
York, NY 10022  
*Partnership* — Stellex Titan Co-Invest GP LP



# NOTICE OF AVAILABILITY OF STATE AND FEDERAL FUNDS

## Division of Homeland Security and Emergency Services

1220 Washington Ave.  
Bldg. 7A, 4th Fl.  
Albany, NY 12242

### LOCAL AND STATE GOVERNMENT AUTHORITIES AND AGENCIES AND FEDERALLY-RECOGNIZED TRIBAL GOV- ERNMENTS

#### FY 2019 Unified Hazard Mitigation Program

**FUNDS AVAILABLE:** Pre-Disaster Mitigation (PDM) Program and Flood Mitigation Assistance (FMA) Program.

**ACTIVITIES:** Creating/Updating Hazard Mitigation Plans & Implementing Hazard Mitigation Projects.

The New York State Division of Homeland Security and Emergency Services (DHSES) is pleased to announce that funding is available under FEMA's FY 2019 Unified Hazard Mitigation Assistance (HMA) Program for qualified subapplicants in all 50 States, the District of Columbia, all Federally-recognized Tribal governments, and 5 U.S. Territories.

These programs are available to local and state government authorities and agencies and Federally-recognized Tribal governments. Individuals, businesses, private colleges and universities, and private non-profits are not eligible PDM or FMA subapplicants.

The Unified Hazard Mitigation Assistance (HMA) Program consolidates the deadlines and procedures for FEMA's annual mitigation grant programs not tied to a State's Presidential disaster declaration. Traditionally, the demand for national Pre-Disaster Mitigation and Flood Mitigation Assistance far exceeds available funding, and subapplications for well-planned, shovel-ready projects are the most competitive.

For further information on these grant programs and to submit a Letter of Intent (LOI), please visit our website at: [www.dhSES.ny.gov/recovery/](http://www.dhSES.ny.gov/recovery/).

LOIs are due to our office by 5:00 pm, October 15, 2019. Please submit:

Electronically to: [OEM.hazmit@dhSES.ny.gov](mailto:OEM.hazmit@dhSES.ny.gov), or  
Delivery service to: NYS DHSES Hazard Mitigation  
1220 Washington Avenue  
Building 7A, Floor 4  
Albany, NY 12242

Subapplicants who submit LOIs that meet eligibility requirements will be notified to continue the subapplication process.

Completed subapplications will be due to DHSES by December 4, 2019.

The Pre-Disaster Mitigation Grant Program (PDM) reduces overall risk to people and structures from future events and decreases reliance on Federal funding in future disasters. For FY 2019, \$250 million will be available among 50 States, Washington, DC, and 5 U.S. Territories; \$20 million will be set aside for Federally-recognized Native American Tribal applicants. Federal funding is available for up to 75% of eligible activity costs, with small, impoverished communities<sup>1</sup> eligible for up to a 90% Federal cost share. The remaining eligible activity costs must be derived from non-Federal sources.

PDM project funding categories:

Application Type	Federal Share Funding	# of Subapplications Allowable for FY19
Advance Assistance	Up to \$200,000 total	No limit
Resilient Infrastructure Projects	Up to \$10 million total Up to \$4 million per project	1 9

PDM planning funding categories:

Planning Grants will be processed under the PDM program for multi-county or county-wide mitigation planning initiatives that meet DHSES's 2017 hazard mitigation planning standards. Subapplicants whose plans will expire before December 2022 are encouraged to apply for grants to update their plans. FEMA and DHSES have established funding caps for plans that protect:

Population Protection	Federal Share Funding	# of Subapplications Allowable for FY19
Up to 100,000 residents	Up to \$112,500 per plan	No Limit
Up to 500,000 residents	Up to \$225,000 per plan	No Limit
More than 500,000 residents	Up to \$300,000 per plan	No Limit

For more details on PDM project and planning grants see FEMA's 2019 PDM Fact Sheet and Notice of Funding Opportunity at: <https://www.fema.gov/media-library/assets/documents/182171>.

The Flood Mitigation Assistance Program (FMA) provides funds to States, Territories, federally-recognized tribes and communities for projects and plans that reduce or eliminate long-term risk of flood damage to structures insured under the National Flood Insurance Program (NFIP). The FMA Grant Program strengthens national preparedness and resilience and supports the mitigation mission and is focused on mitigating Repetitive Loss (RL) properties and Severe Repetitive Loss (SRL) properties. For 2019, \$160 million will be available among 50 States, Washington, DC, and 5 U.S. Territories. FMA funding is available for up to 75% of the eligible activity costs, with 90% and 100% Federal cost share available in certain circumstances.<sup>2</sup> The remaining eligible activity costs must be derived from non-Federal sources.

FMA project funding categories:

Application Type	Federal Share Funding	# of Subapplications Allowable for FY19
Community Flood Mitigation - Advance Assistance	Up to \$200,000 total	No Limit
Community Flood Mitigation - Projects	Up to \$10 million total	No Limit

For more details on project and planning grants see FEMA's 2019 FMA Fact Sheet and Notice of Funding Opportunity at: <https://www.fema.gov/media-library/assets/documents/182169>.

Additional Guidance Documents for PDM and FMA can be found on DHSES's website [www.dhSES.ny.gov/recovery/](http://www.dhSES.ny.gov/recovery/):

- FEMA's 2015 Hazard Mitigation Assistance (HMA) Unified Guidance: [www.dhSES.ny.gov/recovery/mitigation/documents/FY-2015-HMA-Unified-Guide.pdf](http://www.dhSES.ny.gov/recovery/mitigation/documents/FY-2015-HMA-Unified-Guide.pdf);

- FEMA's 2015 Hazard Mitigation Assistance (HMA) Unified Guidance addendum at: [www.dhSES.ny.gov/recovery/mitigation/documents/FY-2015-Addendum-HMA-Unified-Guide.pdf](http://www.dhSES.ny.gov/recovery/mitigation/documents/FY-2015-Addendum-HMA-Unified-Guide.pdf);

- DHSES's 2017 Hazard Mitigation Planning Standards at: <http://www.dhSES.ny.gov/recovery/mitigation/documents/2017-NYS-Mitigation-Planning-Standards.pdf>;

- DHSES's 2017 Hazard mitigation Planning Standards Guide at: <http://www.dhSES.ny.gov/recovery/mitigation/documents/2017-NYS-Mitigation-Planning-Standards-Guide.pdf>.

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<sup>1</sup> 44 CFR 201.2 - Definitions

<sup>2</sup> FEMA may contribute up to 90% Federal cost share for Repetitive Loss (RL) properties. FEMA may contribute up to 100% Federal cost share for a Severe Repetitive Loss (SRL) properties.

**Workforce Development Initiative  
Consolidated Funding Application  
2019 Program Guidelines**

May 2019

## **NOTICE OF AVAILABILITY** **Workforce Development Initiative CFA**

Through the New York State Consolidated Funding Application (CFA), a single application for multiple sources of state funding, New York State is soliciting applications for funding from the Workforce Development Initiative (WDI).

This announcement is meant to provide a general overview of the programs included in the WDI. The application materials, guidebook, program guidelines and other details are available online at <https://www.ny.gov/workforcedevelopment>. Project plans and applications will be accepted on a continual basis beginning on May 8, 2019.

This is the first year this Initiative is being offered and it is comprised of 14 different workforce development programs available through five state agencies, including Empire State Development; Department of Labor; State University of New York; City University of New York; and NYS Energy Research and Development Authority. Applicants initially will be asked to complete a general project plan. In an effort to provide the most appropriate state resources through this process, participating agencies will require that additional information be provided by the applicant to complete the CFA. In addition, all programs contained in this document will use regional distribution standards to ensure projects are funded throughout the state.

For more information or questions regarding the CFA, please contact the appropriate Empire State Development Regional Office covering the project area:  
<https://esd.ny.gov/regions>.

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## SUNY 2020 Challenge Grant

*Funding Available: Up to \$25 million*

### Purpose

Funding from the NY-SUNY 2020 Capital Challenge Grant Program will be distributed to SUNY institutions to support the needs of the Regional Workforce Development Initiative. These capital funds will help support the construction, rehabilitation, and/or purchase of classrooms, equipment, and / or other physical facilities tailored to meeting workforce development needs of regionally-significant, emerging, in-demand industries and / or occupations identified by the corresponding Regional Economic Development Council(s). Support through the NY-SUNY 2020 Capital Challenge Grant will help accomplish these tasks while also enhancing the academic mission of SUNY institutions and strengthening campus roles as an engine of regional economic development.

### Strategic Criteria

Proposals must:

- Demonstrate projected progress toward the goal of supporting the physical infrastructure and related needs of the Regional Workforce Development Initiative.
- Note particular ties to strategic industries identified by the Regional Economic Development Council(s) and how the funding would assist in addressing the needs of regional/sector employer networks.
- Indicate how the proposed project will support the workforce development and educational advancement of the region within which funds would be granted.
- Provide a timeline to implementation with realistic milestones.
- Provide a project narrative, data, and pertinent budget information.
- Indicate and document consultation and coordination with SUNY System Administration, both in the submission and execution phases of the proposed activity.

Please note that proposals that include one or more of the following attributes will be viewed favorably:

- Demonstrated readiness of partnering with employers in the region, preferably with hiring plans for successful completers of training programs using facilities/equipment supported by the grant.
- Demonstrated collaboration across multiple institutions.
- Produce a benefit that can be concretely demonstrated to be scalable or replicable across the system and / or State.
- Demonstrate use of leveraged funding through philanthropic, in-kind, or existing campus funding to support project costs.

- Demonstrated ability to leverage existing infrastructure, faculty, and buildings.
- Provide a quick time frame to implementation, defined as having proposal components that are actionable (i.e. work will begin) within 12-15 months from award.
- Provide a demonstrated and clear pathway to long-term financial sustainability.

Finally, in general, Institutions are encouraged to develop and submit innovative proposals.

### **Performance Metrics:**

While capital projects, purchase of equipment, or related capital type activities do not lend themselves to the traditional measuring of performance, Proposals made through the NY-SUNY 2020 Challenge Grant program will be expected to define and measure success against the following:

- Creation of and adherence to a project schedule with specific milestones that either correspond to specific workforce development project needs or facilitate the initiation and success of separate workforce development activities in the approved region.
- Limited training / research needed for successful implementation of project
  - Defined, for this purpose, as the ability to successfully utilize capital funds in an efficient and accelerated fashion to support workforce development initiatives with limited lead time or additional investment
- Ability of project to advance both academic needs and meet workforce development initiative needs
  - Defined, for this purpose, as the ability for the proposed project to help implement cutting edge research / emerging workforce needs that are tied to the new needs of the region.

### **Eligibility:**

All SUNY institutions are eligible to participate.

### **Award Level:**

\$25.0M is available for award

Minimum award is \$5.0M

Maximum award is \$25.0M.

## SUNY Apprenticeship Program

*Funding Available: Up to \$3 million*

### Purpose

The SUNY Apprenticeship Program will assist in developing pre-apprentice and Registered Apprenticeships in advanced manufacturing, healthcare, and other high need fields identified by the corresponding Regional Economic Development Council(s). In partnership with NYSDOL's Apprenticeship Office and SUNY System Administration through the Office of Community Colleges and the Education Pipeline, the program will leverage the resources and capacity of the Community Colleges, as well as other SUNY institutions, to provide expertise and support to expand Registered Apprenticeships (RA) tailored to meeting workforce development needs of regionally-significant, emerging, in-demand industries and occupations

### Strategic Criteria

Proposals must:

- Provide a demonstrated ability to work in partnership with the New York State Department of Labor (NYSDOL).
- Outline the campus' ability to serve as lead and administer funds to other SUNY institutions as sub-awards.
- Demonstrate the ability to coordinate key regional sectors and workforce intermediaries in generating partnerships of employers.
- Coordinate activities to expand Registered Apprenticeships with a focus on engaging all levels of employers to secure paid RAs in high-skilled, high demand, competitive wage occupations in priority sectors identified by the Regional Economic Development Council(s).
- Focus on outreach, Related Instruction (RI) through non-credit and credit certificate and degree programs and hybrid and competency-based training and testing.
- Proposals should consider innovative ideas for pre-apprenticeship training, including new pathways for underrepresented populations.

Proposals must be coordinated through SUNY System Administration via the Office of Community Colleges and the Education Pipeline.

**Eligibility:** While all 30 SUNY community colleges are eligible to apply, two colleges will be selected to serve as leads in priority industries (outside of construction) not previously identified.

**Award Level:** \$3.0M is available for awards, with a Minimum Award of \$1.0M and a Maximum award of \$3.0M.

**Reporting:** Awarded institutions will be expected to furnish a mid-year and year-end report to the SUNY Office of Community Colleges and the Education Pipeline. Reports must include the following metrics:

- Number of Registered Apprentices
- Number of pre apprentices
- Number of first-time employers offering apprenticeships
  - Number of new employers included on SUNY Apprenticeship Program applications
  - Number of employers newly approved by NYSDOL working with SUNY Apprenticeship Program

### **SUNY Next Generation Job Linkage Program**

*Funding Available: Up to \$3 million*

#### **Purpose**

Job Linkage provides program support for SUNY's Community Colleges' in regionally needed or emerging sector programs leading directly to employment and addressing regional workforce demands aligned with Regional Economic Development Council(s) goals. Programs eligible for support may be included within the areas of certificate, Associate of Occupational Studies, and Associate of Applied Sciences degrees.

#### **Strategic Criteria**

Programs must have a demonstrable connection to employer or industry needs that are documented through direct employer or industry feedback, an advisory committee, labor market data, or other forms of credible direct knowledge of the sector or workforce need.

Requests for funding may be in the following areas:

- Data collection/review and/or research to determine/guide program updates.
- Creation or enhancement of course offerings and/or curriculum development to meet a workforce need.
- Providing applied and/or experiential learning opportunities for students in an identified sector/program that support the workforce development needs of regionally-significant, emerging, in-demand industries and occupations identified by the corresponding Regional Economic Development Council(s).
- Equipment and supplies necessary to run the program.

Applications may be made by a single college, or a consortium of colleges, within the region with an identified lead.

Proposals must be coordinated through System Administration via the Office of Community Colleges and the Education Pipeline.

**Eligibility:** All 30 SUNY Community Colleges are eligible to apply.

**Award Level:** \$3.0M is available for awards, with a Minimum Award of \$10.0K and a Maximum award of \$0.5M.

**Reporting:** Awarded institutions will be expected to furnish a mid-year and year-end report to the SUNY Office of Community Colleges and the Education Pipeline. Reports must include the following metrics:

- Number of new courses created
- Number of courses enhanced
- Number of programs enhanced
- Number of applied and or experiential learning opportunities
- Overview of equipment purchased and programs enhanced with purchase
- Impact of student academic persistence and completion

## SUNY Workforce Development Training Grant/Contract Courses

*Funding Available: Up to \$1.9 million*

### Purpose

The Workforce Development Training Grant program provides funding for SUNY Community Colleges to operate workforce development/job training programs to businesses and organizations to promote and encourage the location and development of new business in the State, and to create and retain employment opportunities in local communities.

### Strategic Criteria

All proposals should include training that is customized to the employer's needs. Three types of workforce training are eligible for funding:

- **Individual projects:** Projects that focus on training for a single employer in a particular training area or areas.
- **Consortium projects:** Projects that focus on a type of training that serves multiple employers or where multiple colleges work together as a regional consortium to train for an employer(s) in a specific area.
- **Demonstration projects:** A limited number of demonstration projects may be considered that develop and implement new and innovative courses, programs or curriculum.

The employer must contribute at least 25 percent of the total project cost in matching funds and at least 10 percent must be in the form of cash. The remaining 15 percent may be comprised of in-kind commitments.

Proposals must be coordinated through System Administration via the Office of Community Colleges and the Education Pipeline. Proposals for funding of \$15,000 or less will be subject to an expedited, one phase review process by SUNY. Applicants for \$15,000 or less proposals will be directed to a unique application portal, and will be required to complete both the Phase 1 and Phase 2 CFA questions in their initial application.

**Eligibility:** All 30 SUNY Community Colleges are eligible to apply.

**Award Level:** \$1.9M is available for awards, with a Minimum Award of \$500 and a Maximum award of \$125,000.

**Reporting:** Awarded institutions will be expected to furnish a year-end report to the SUNY Office of Community Colleges and the Education Pipeline. Reports must include the following metrics:

- Number of employer partners
- Number of individuals trained
- Number of contact hours

### **CUNY 2020 Challenge Grant**

*Funding Available: Up to \$25 million*

#### **Purpose**

Funding from the CUNY 2020 Capital Challenge Grant Program will be distributed to CUNY institutions to support workforce development initiatives CUNY-wide. These capital funds are to be used for renovations and/or purchase of equipment in support of Work Force Development programs that address needs in emerging, in-demand industries or occupations as identified by the local Regional Economic Development Council. Support through the CUNY 2020 Capital Challenge Grant will help accomplish these tasks while also enhancing the academic mission of CUNY institutions and strengthening campus roles as an engine of regional economic development.

#### **Strategic Criteria**

Proposals must:

- Demonstrate clear link to Regional Workforce Development Initiatives.
- Note particular ties to strategic industries identified by the Regional Economic Development Council and how the funding would assist in addressing the needs of regional/sector employer networks.
- Indicate how the proposed project will support the workforce development and academic advancement of the region within which funds would be granted.
- Provide a timeline for implementation with realistic milestones.
- Provide a project narrative, data, and pertinent budget information.
- Indicate and document consultation and coordination with CUNY Central Office, both in the submission and execution phases of the proposed activity.

Please note that proposals that include one or more of the following attributes will be viewed favorably:

- Demonstrated readiness of partnering with employers in the region, preferably with hiring plans for successful completers of training programs using facilities/equipment supported by the grant.
- Demonstrated collaboration across multiple institutions.
- A scalable or replicable benefit across the system and/or State; clear, evidence-based documentation to support this assertion must be included.
- Demonstrates use of leveraged funding through philanthropic, in-kind, or existing campus funding to support project costs.

- Proposals that incorporate a quick time frame to implementation, defined as having proposal components that are actionable (i.e. work will begin) within 12-15 months from award.
- Provide a demonstrated and clear pathway to long-term financial sustainability.

Finally, in general, institutions are encouraged to develop and submit innovative proposals.

### **Performance Metrics:**

CUNY 2020 Challenge Grant program proposals should define and measure success against the following:

- Creation of and adherence to a project schedule, with specific milestones that either correspond to specific workforce development project needs or that facilitate the initiation and success of separate workforce development activities in the approved region.
- Calculate results measured in categories related to:
  - Additional academic capacity (ability to educate students, workforce, or general populace),
  - Workforce (measured in terms of the output of additional skilled workers), or
  - A combination of the above.
- Ability of the project to advance both academic needs and meet workforce development initiative needs:
  - Defined, for this purpose, as the ability of the proposed project to help implement cutting edge research/emerging workforce needs that are tied to the new needs of the region.

### **Eligibility:**

All CUNY institutions are eligible to participate.

### **Award Level:**

\$25.0M is available for award

Minimum award is \$5.0M

Maximum award is \$25.0M.

## CUNY Apprenticeship Program

*Funding Available: Up to \$2 million*

### Purpose

The CUNY Apprenticeship Program will assist in developing pre-apprentice and registered apprenticeships in technology, healthcare, construction/trades and other high needs fields identified by the corresponding Regional Economic Development Council. In partnership with NYSDOL's Apprenticeship Office, CUNY is well-positioned to leverage resources at the community colleges to provide expertise and support to expand apprenticeships tailored to meeting workforce development needs of regionally-significant, emerging, in-demand industries and occupations that can help create stable, professional careers for the University's students.

### Strategic Criteria

Proposals must:

- Provide a demonstrated ability to work in partnership with the New York State Department of Labor (NYSDOL).
- Demonstrate the ability to coordinate key regional sectors and workforce intermediaries in generating partnerships of employers.
- Promote and strengthen current apprenticeship programs in the New York City area.
- Focus on outreach, Related Instruction (RI) through non-credit and credit certificate and degree programs and hybrid and competency-based training and testing.
- Enhance activities of existing programs such as ongoing development and alignment of curricula with on-the-job-training and employer needs.
- Engage all levels of employers to secure paid registered apprenticeships in high-skilled, high demand, competitive wage occupations identified by the Regional Economic Development Council (i.e. funds are not to be used for wages).
- Proposals should consider innovative ideas for pre-apprenticeship training, including new pathways for underrepresented populations.

Coordinate submission of proposal through CUNY System Office.

**Eligibility:** All CUNY community colleges are eligible for an award.

**Reporting:** Award recipients will be expected to furnish a mid-year and final narrative report to the CUNY Central Office. Reports must include the following metrics:

- Number of students in registered apprenticeship programs
- Number of students in pre-apprenticeship programs
- Number of employers that received CUNY Apprenticeship funds

- Number of employers offering apprenticeships to your students
- Number of employers whose apprenticeship became a “registered apprenticeship” because of their partnership with CUNY

**Award Level:** \$2.0M in total is available for awards, with an expected (4-5) awards to be made.

## CUNY Next Generation Job Linkage Program

*Funding Available: Up to \$2 million*

### Purpose

Support programs, education and training for students in high job demand industries aligned with Regional Economic Development Council goals that support living wages for participants. Programs eligible for support may be included within the areas of certificate and Associate of Applied Sciences degrees.

### Strategic Criteria

Programs must have a demonstrable connection to employer or industry needs that are documented through direct employer or industry feedback, an employer advisory committee, labor market data, or other forms of credible direct knowledge of the sector or workforce need.

Requests for funding may be in the following areas:

- Support for students and programs in Associate's Degree programs and credit-bearing certificate programs
- Labor market research to determine/guide program updates or additions.
- Creation or enhancement of course offerings and/or curriculum development to meet a workforce need.
- Providing applied and/or experiential learning opportunities for students in an identified sector/program that support the workforce development needs of regionally-significant, emerging, in-demand industries and occupations identified by the corresponding Regional Economic Development Council.

Coordinate submission of proposal through CUNY System Office.

Proposals should identify how programs connect with labor market trends for the NYC region, and identify any partnerships with employers or industry advisory committees.

**Eligibility:** All CUNY community colleges are eligible to apply.

**Reporting:** Award recipients will be expected to furnish a mid-year and final narrative report to the CUNY Central Office. Reports must include the following metrics:

- Number of new courses created
- Number of courses enhanced
- Number of applied learning opportunities
- Number of job/internship placements
- Impact of student academic persistence and completion

**Award Level:** \$2.0M is available for awards.

**Application Prompts:**

1. Please provide a synopsis of your proposed program/initiative (100 words maximum).
2. How does your program align with the strategic criteria of the CUNY Next Generation Job Linkage Program?
3. What are the specific outcomes, goals, and/or deliverables for this initiative? How will you measure the impact of your program/initiative?
4. For new programs, provide labor market data that demonstrate the need for this program and the return on investment for students to earn this credential/degree.

For existing programs, provide the last two years' outcomes data that demonstrate the impact of your approach.

5. Describe the role of employer partners in your program and identify established partnerships (company/organization name and year partnership began).
6. What challenges do you foresee to achieving program success and what steps will you take to mitigate those challenges?
7. Provide a budget using the FY20 Budget Worksheet

## CUNY Workforce Development Training Grant/Contract Courses

*Funding Available: Up to \$1.9 million*

### Purpose

The CUNY Workforce Development Training Grant program is intended to enhance and support programs and initiatives to encourage collaborative efforts with industry to develop a highly-skilled workforce and address needs in NYC economic region particularly in the technology, healthcare, advanced manufacturing, and sustainability/resiliency industries. This program offers funding to develop specific and customized training to cohorts of students from individual employers or a consortium of employers with similar needs.

All proposals must have documented employer partners with whom the training is collaboratively built.

### Strategic Criteria

- Engage in meaningful relationships with industry and work directly with employers to improve academic program alignment to key sectors.
- Proposals should reflect a mix of industry-aligned coursework and skills trainings in order to give participants hands-on, applicable skills.
- Employ a career pathways approach to connect students to work with the provision of wraparound services, retention, and/or job placement services.
- Develop partnerships with companies to create and deliver learning-related solutions to skills gaps.

Coordinate submission of proposal through the CUNY System Office.

**Eligibility:** All CUNY community colleges are eligible to apply.

**Reporting:** Award recipients will be expected to furnish a mid-year and final narrative report to the CUNY Central Office. Reports must include the following metrics:

- Number of employer partners
- Number of employees trained
- Number of contact hours

**Award Level:** \$1.88M is available for awards in total.

## **Employee Training Incentive Program**

*Funding Available: Up to \$5 million*

### **Objective**

The Employee Training Incentive Program provides refundable tax credits to New York State employers for procuring skills training that upgrades or improves the productivity of their employees. Businesses can also receive tax credits for approved internship programs that provide training in advanced technology, life sciences, software development or clean energy.

### **Overview**

Tax credits may be awarded for costs associated with an eligible training program for current or new employees. The internship program is available for current students, recent graduates and recent members of the armed forces. Tax credits may be issued only after approved training is completed.

- Employee Training Incentive Program: a credit of 50% of eligible training costs, up to \$10,000 per employee receiving eligible training.
- Internship Program: a credit of 50% of the stipend paid to an intern, up to \$3,000 per intern.

### **Eligibility**

A business entity must submit an initial application for approval prior to procuring eligible training or retaining interns. Applicants must demonstrate that the training provider has suitable experience and expertise specific to the training for which assistance is being sought.

### **Employee Skills Training**

Businesses must make a significant capital investment resulting in a benefit-cost ratio of at least 10:1 in relation to the eligible training project. Businesses must operate predominantly in a strategic industry based upon the following criteria:

- Potential to create jobs in an economically distressed area
- Shortages of workers trained to work in that industry
- Ability and need to relocate to another state to find qualified workers
- Potential to recruit minorities and women to be trained to work in an industry where they are traditionally underrepresented
- Recent technological advances have created disruption in the industry and significant capital investment is needed to remain competitive

## **Internship Program**

An eligible internship program must provide training in advanced technology, life sciences, software development or clean energy.

Advanced technology means the research, development and manufacturing of goods and their applications in the areas of advanced materials and processing technologies, integrated electronics, optics, biotechnology, information and communication technologies, automation and robotics, electronics packaging, imaging technology, remanufacturing, and other such areas as the commissioner shall determine.

Life Sciences means agricultural biotechnology, biogenetics, bioinformatics, biomedical engineering, biopharmaceuticals, academic medical centers, biotechnology, chemical synthesis, chemistry technology, medical diagnostics, genomics, medical image analysis, marine biology, medical devices, medical nanotechnology, natural product pharmaceuticals, proteomics, regenerative medicine, RNA interference, stem cell research, medical and neurological clinical trials, health robotics and veterinary science.

Software development means firms engaged in the creation of coded computer instruction.

Clean energy means sources of energy which are capable of being continually restored by natural or other means or are so large as to be useable for centuries without significant depletion and include but are not limited to solar, wind, plant and forest products, wastes, tidal, hydro, geothermal, deuterium, and hydrogen. Fossil fuels are excluded.

Training can be provided by the business or by an approved provider and can be provided to interns who have not previously participated in an eligible internship program, and who are not current or former employees of the business. The business entity must have fewer than 100 employees, and interns cannot comprise more than 50% of the workforce, or displace regular employees. Participation in the internship program cannot last longer than 12 months.

## **Ineligible Activities/Industries**

Training designed to train or upgrade skills as required by a federal or state entity, training that may result in the awarding of a license or certificate required by law in order to perform a job function, and culturally focused training are not eligible for tax credits under the program.

The following types of businesses are also prohibited from participating in the program:

- Accounting firms

- Businesses engaged in the generation or distribution of electricity, the distribution of natural gas, or the production of steam associated with the generation of electricity
- Businesses providing business administrative or support services
- Businesses providing personal services
- Businesses providing utilities
- Finance and financial services retail and wholesale businesses
- Hospitality
- Law firms
- Medical or dental practices
- Real estate brokers
- Real estate management companies
- Restaurants

**NYS Department of Labor – Workforce Development Initiatives Program**

*Funding Available: Up to \$25 million*

**Description**

The Workforce Development Initiatives Program makes up to \$25 million available to award grants on an ongoing basis to provide occupational skills training commensurate with Regional Economic Development Council (REDC) priorities to: existing employees; newly hired employees; and/or underemployed/unemployed individuals (to qualify them for full-time (35-hours per week or more) or part-time employment or a higher level of employment).

Occupational skills training is defined as instruction conducted in an institutional or worksite setting designed to provide individuals with the skills required to perform a specific job or group of jobs needed by a business.

**Eligible Project Type Descriptions**

There are three program types under the NYS Department of Labor Workforce Development Initiatives Program:

1. Existing Employee Training (EET) Program;
2. New Hire Training (NHT) Program; and
3. Unemployed/Underemployed Worker Training (UWT) Program.

**1. Existing Employee Training Program – up to \$10 million**

The Existing Employee Training (EET) Program provides funding to train businesses' existing employees who are currently employed in low or middle-skills occupations.

Middle-skills occupations are defined as those requiring a level of preparation to work in that occupation that includes post-secondary education and training beyond high school but less than a bachelor's degree. The postsecondary education and/or training may include an associate's degree, vocational certificates, significant on-the-job training, previous work experience, or some college.

The position(s) targeted for training must exist and be identified at the time the application is submitted.

Part-time employees are eligible for training under this grant if they have a permanent, year-round attachment to the applicant. Temporary employees, seasonal employees, public (federal, state, county, municipal, public authority and public benefit corporation) employees and volunteers are not eligible for training under the EET Program.

Allowable costs under the EET program include the following:

- The costs of outside vendors or in-house trainers to provide on-site or off-site classroom training. Training provided by in-house staff may not be billed at a per trainee rate. The EET Program will only reimburse the actual hourly wage rate (salary only, no fringe benefits) of the in-house trainer. Training by in-house staff must be for a minimum of two trainees per course.
- Textbooks or training materials directly associated with the training.
- Distance learning fees (i.e., the fee for the training slot and software required to deliver the program of training). The EET program will not pay for the cost of any hardware that may need to be purchased in order to access the instruction.
- Credentialing exam fees.

## **2. New Hire Training Program – up to \$6 million**

The New Hire Training (NHT) Program awards funding to train employees upon being hired, who require on-the-job training in specific occupational skills. Applicants are eligible to receive reimbursement for up to 75% of the newly hired employee's wages (depending on size of business) for a period of time appropriate for the employee to become proficient in the occupation skill, but not to exceed one year (maximum award period). A newly hired worker under this NHT RFA must have been hired as an employee of the Applicant business within six (6) months of the start of the training.

Additional NHT Program requirements include the following:

- The training must apply to a job opportunity for full-time employment (defined as 35 hours or more per week) in New York State paying at least the NYS minimum wage, with an emphasis on higher wages. Wage calculations to determine NHT Program reimbursement may not include payment for holiday or overtime hours worked.
- The training must occur on-the-job while the trainee is engaged in productive work.
- The new hires must be employees of the applicant, and not independent contractors or contract employees.
- Eligible applicants may only apply for one NHT Program grant under this solicitation, not one per location.
- The applicant may not apply for seasonal positions or positions based on the addition of commission or tips to a sub-minimum wage base salary.
- The hiring business must be willing to assure that:
  - The intention in hiring is for the newly hired employee to remain employed with the business at the same or higher rate of pay upon completion of the training.
  - The training will take place during the newly hired employee's work hours (i.e., during the shift/hours for which the worker was hired) and the employee will be compensated at no less than their normal rate of pay.

- No currently employed worker shall be displaced by the newly hired employee, including a partial displacement such as a reduction in the hours, wages, or employment benefits.
- Training is in compliance with New York State labor law and federal law for the protection of workers.

Additional points in scoring will be given to applications that train unemployed/underemployed individuals in priority populations, which include but are not limited to: veterans, individuals with disabilities, formerly incarcerated individuals, long-term unemployed, and TANF and SNAP recipients. The complete list of priority populations under this program is available on the NYSDOL website:

<https://www.labor.ny.gov/cfa/CFA-WDI-DPP-Determining-Priority-Populations.pdf>.

### **3. Unemployed/Underemployed Worker Training Program – up to \$9 million**

The Unemployed/Underemployed Worker Training (UWT) Program awards funding for occupational skills training to unemployed/underemployed workers to qualify them for: full-time employment (35-hours per week or more); part-time employment; and/or a higher level of employment.

Additional points in scoring will be given to applications that train unemployed/underemployed individuals in priority populations, which include but are not limited to: veterans, individuals with disabilities, formerly incarcerated individuals, long-term unemployed, and TANF and SNAP recipients. The complete list of priority populations under this program is available on the NYSDOL website:

<https://www.labor.ny.gov/cfa/CFA-WDI-DPP-Determining-Priority-Populations.pdf>.

Applicants must demonstrate a commitment from business(es) to interview individuals who successfully complete the training.

Allowable costs under this program include:

- The cost of providing occupational skills training course(s) as a tuition rate;
- Credentialing exam fees;
- Textbooks or training materials directly associated with the training;
- Software required to deliver the program of training;
- Distance learning fees (i.e., the fee for the training slot and software required to deliver the program of training). This program will not pay for the cost of any hardware that may need to be purchased in order to access the instruction; and
- Supportive services for trainees which may include: miscellaneous participant expenses; incentives for reaching benchmarks; payments for transportation, child care, housing, and dependent care.

## Eligible Applicants

### EET Program and NHT Program

- For-profit entities, including corporations, LLCs, LLPs, etc. with two or more employees or the equivalent of two full-time employees; or
- Not-for-profit entities with two or more employees or the equivalent of two or more full-time employees.

### UWT Program

- For-profit entities, including corporations, LLCs, LLPs, etc. with two or more employees or the equivalent of two full-time employees;
- Not-for-profit entities with two or more employees or the equivalent of two or more full-time employees;
- Municipalities with two or more employees or the equivalent of two full-time employees; and
- Educational institutions, including colleges and universities, with two or more employees or the equivalent of two full-time employees.

### Note that:

- Unincorporated Local Workforce Development Boards (LWDBs) must designate the local area's WIOA Grant Recipient or Fiscal Agent as the official grantee for any award under this offering.
- Training should be provided by the training providers on the Eligible Training Provider List, but this is not a requirement.
- Eligible applicants are allowed (i.e., have authority) to enter into contracts with institutions of higher education, such as community colleges, or other eligible training providers to facilitate the training of multiple individuals in high-demand occupations.
- LWDBs cannot deliver training directly with these WIOA funds.

## Method of Selection

The method of selection will be based on a point system, with the program design worth 80% of the total score and program cost worth 20% of the total score. Applications will be reviewed in the order they are received. Each application will be scored on its individual merit and will not be compared to other applications. Successful applicants will be awarded until the funds allocated to the program have been exhausted. Eligible applications that fail to attain the total score necessary for award will be notified and are eligible to revise their applications and reapply, if sufficient time and funding remain.

## Grants Gateway Process

In keeping with the Governor's promise to reform the State's grant contracting process, New York State established a standardized statewide grant contracting system called the Grants Gateway, which is designed to facilitate prompt contracting.

- **All applicants** are required to register in this system in order to be able to enter into a contract with New York State. All entities must log-in to the Grants Gateway website at <https://grantsgateway.ny.gov> and follow the instructions to complete the registration. The registration form must be signed, notarized and mailed to Gateway Administrators. Plan accordingly to avoid potential delays in applying for upcoming grant opportunities.
- **Non-governmental not-for-profit organizations** must take the additional step of prequalifying by completing a basic profile and storing organizational documents. Both registration and prequalification must be completed by not-for-profit organizations before application submission. Failure to do so will mean that their applications will not be reviewed. Not-for-profit organizations will be able to submit their responses online, and, once reviewed and approved by a state agency prequalification specialist, the not-for-profit organization will be able to complete the application process, and all information will be stored in a virtual, secured vault. Not-for-profit organizations must keep their information current throughout the three-year period, including uploading annual documents (990, etc.).

For additional information on registration and prequalification, please log on to the Grants Gateway web site at <https://grantsgateway.ny.gov> and/or the Grants Reform Website at [www.grantsreform.ny.gov](http://www.grantsreform.ny.gov).

## Award, Conditions & Requirements

### *Awards*

#### EET Program

- Awards may not exceed \$100,000 for applicants with 2-50 employees; \$200,000 for applicants with 51-100 employees; or \$300,000 for applicants with 101 or more employees.

#### NHT Program

- Awards may not exceed \$100,000 per applicant.

#### UWT Program

- Awards may not exceed \$200,000 per applicant.

Eligible applicants may apply for funding under one or more of these programs, however the funds awarded cannot be combined for use on the same trainees.

### *Contracts*

The start date for all contracts resulting from this solicitation may be no earlier than the date of the award letter issued by NYSDOL and no later than six months after the date of the award letter. Any training that begins or is paid for prior to the contract start date will fall outside the contract period and be ineligible for reimbursement. Additionally, any training provided after the contract end date will also fall outside the contract period and will be ineligible for reimbursement.

Contracts resulting from this solicitation will be awarded for a period of up to one year. Applicants must include only the training opportunities that can be reasonably accomplished within a one-year time period. Only private or public not-for-profit organizations and LWDBs funded under the UWT Programs and private not-for-profit organizations under the EET program will be eligible for a cash advance of up to 25% upon contract execution at the sole discretion of NYSDOL and subject to the availability of funds appropriated and available for contracts entered into pursuant to this solicitation. Any award must be expended on program activities in New York State.

Once a contract is developed and formally executed, the successful applicant will be considered a NYSDOL Contractor. Funds will be released to the Contractor on a cost reimbursement basis. This means that a Contractor must first pay the expenses and then submit a voucher to NYSDOL for reimbursement. Vouchers must be submitted to NYSDOL on the prescribed forms before payment is made. For cost reimbursements to be approved, certain records must be kept and specific documents submitted.

### **Contact / Additional Program Information:**

The contact for this program is Juie Deo, New York State Department of Labor, Division of Employment and Workforce Solutions, State Office Campus, Building # 12, Room # 440, Albany, New York, 12240, (518) 457-1856.

Applicants may submit questions via electronic mail ([CFA@labor.ny.gov](mailto:CFA@labor.ny.gov)). No telephone inquiries will be accepted. All inquiries should reference "CFA Question" in the Subject line. Answers to all questions will be posted on NYSDOL's website (<http://labor.ny.gov/businessservices/funding.shtm>) on an ongoing basis.

The full Request for Applications (RFAs) and any related questions and answers are available on NYSDOL's web site at <http://www.labor.ny.gov/businessservices/funding.shtm> and at <http://labor.ny.gov/cfa/index.shtm>.

The New York State Department of Labor is an Equal Opportunity Employer. Auxiliary aids and services are available upon to individuals with disabilities.

## **Pay for Success Program**

*Funding Available: Up to \$51 million*

### **Description**

The Pay for Success (PFS) Program makes available up to \$51 million in funding to award grants, on a competitive basis commensurate with Regional Economic Development Council (REDC) priorities, to provide job linkage, training, and/or employment services to individuals. Funding will be provided to the entity providing the training or employing an individual upon certification that predetermined milestones of performance were met and certified by the Office for Workforce Development.

Preference will be given to proposals that provide services to individuals in priority populations, which include but are not limited to: veterans, individuals with disabilities, formerly incarcerated individuals, long-term unemployed, and recipients of Temporary Assistance and Supplemental Nutrition Assistance Program (SNAP). The complete list of priority populations under this program is presented in an Attachment of the solicitation.

The method of selection will be based on a two-phase selection process that includes recommendations by the REDCs and a final determination by an interagency committee.

### **Eligible Applicants**

- Training providers with two or more employees, or the equivalent of two or more full-time employees.
- Organizations, nonprofits, and local governments that have the capacity to manage transformative workforce projects in the region.
- Business enterprises operating in New York State or planning to operate in the State.
- All eligible applicants will have a demonstrated record of securing employment for clients and program participants.

### **Pay for Success Projects**

- Applicants should propose projects that connect job seekers to employment and provide training, educational, or other services to job seekers with the ultimate outcome of employment for the job seeker.
- Proposals will identify the types of services that will be provided to ensure positive outcomes.
- Successful outcomes must have attaining employment and job retention for at least six months as the primary criteria.

- Applicants must demonstrate that they have funds on hand to support the project through the end of the initial milestone that is agreed to between the funder and the application.
- Contracts will be for the length of one year, with the possibility of extension as appropriate and if performance measures are being met.
- Receipt of the full award is contingent upon demonstrating the successful completion of all predetermined performance targets. If the awardee is unable to demonstrate the required results, for each target, some or all the funds may be withheld. Funds may be provided incrementally with the risk of recapture at the various pre-determined milestones, provided that the ultimate milestone must be the achievement and/or maintenance of employment for the individual.

In keeping with the Governor's promise to reform the State's grant contracting process, New York State established a standardized statewide grant contracting system called the Grants Gateway, which is designed to facilitate prompt contracting.

- All applicants are required to register in this system in order to be able to enter into a contract with New York State. All entities must log-in to the Grants Gateway website at <https://grantsgateway.ny.gov> and follow the instructions to complete the registration. The registration form must be signed, notarized and mailed to Gateway Administrators. Plan accordingly to avoid potential delays in applying for upcoming grant opportunities.
- Private not-for-profit organizations must take the additional step of prequalifying by completing a basic profile and storing organizational documents. Both registration and prequalification must be completed by private not-for-profit organizations before the contract execution of successful applicants. Failure to do so will mean that their contracts will not be executed. Private not-for-profit organizations will be able to submit their responses online, and, once reviewed and approved by a state agency prequalification specialist, the private not-for-profit organization will be able to complete the contracting process, and all information will be stored in a virtual, secured vault. Private not-for-profit organizations must keep their information current throughout the three-year period, including uploading annual documents (990, etc).

For additional information on registration and prequalification, please log on to the Grants Gateway web site at <https://grantsgateway.ny.gov> and/or the Grants Reform Website at [www.grantsreform.ny.gov](http://www.grantsreform.ny.gov).

### **Award, conditions & requirements**

#### *Matching Fund Requirements*

The PFS Programs does not have match requirements, but leveraged funds will be looked at favorably during the evaluation process.

*Contracts*

Contracts resulting from this solicitation will be awarded for a period of up to two years. Any award must be expended on program activities in New York State.

## Workforce Training: Building Operations & Maintenance

*Funding Available: Up to \$10 million*

### Description

NYSERDA's Building Operations and Maintenance Workforce Development and Training Program seeks to reduce energy use, associated carbon emissions, and building operations costs by enhancing the skills of operations and maintenance staff and managers across the State. The Program provides employers and building owners with support to implement workforce development and training projects that create the talent development strategy, corporate culture, on-site training framework, and training tools needed to support building operations and maintenance workers beyond classroom training. NYSERDA will support eligible projects by providing funding for activities such as, but not limited to, on-site training laboratories, curriculum development, career pathways training, coaching/mentorships, apprenticeships, internships, training trainers within a company, and partnerships with manufacturers. Projects submitted to this program should be designed to help employers build upon their employees' technical skills and reduce facility energy use, while realizing other corporate benefits such as reduced equipment downtimes, increased occupant comfort, reduced occupant complaints and tenant turnover, increased numbers of staff with national certifications, and opportunities for promotion and career advancement.

This program targets the operations and maintenance workforce employed in the following building types: multifamily housing, office buildings, retail, colleges and universities, hospitals and health care facilities, State and local governments, not-for-profit and private institutions, industrial facilities, and public and private K-12 schools. Other building types will be evaluated on a case-by-case basis. Eligible participants include facilities that are New York State electricity customers of a participating utility company and are paying into the System Benefits Charge (SBC)/Clean Energy Fund (CEF). While a training organization may be the lead proposer, it must partner with a specified entity employing building operations and maintenance workers. Proposals must impact staff working in buildings or groups of buildings, including partnerships of businesses with common training needs and skills gaps that have total annual energy expenditures of \$1 million or more. Building operations and maintenance occupations or job titles that are targeted for hands-on and on-site training under this program may include, but are not limited to, the following: facilities and property managers; operating and stationary engineers; technicians; building superintendents; maintenance workers; mechanics and supervisors; electricians; HVAC technicians; procurement staff; facility coordinators; and energy/sustainability managers. Potential cost reduction and efficiency improvements achieved through training could target, but are not limited to HVAC systems and controls; building envelope; mechanical systems; building diagnostics; pneumatic systems and controls; building set points and temperature standards; and lighting and lighting controls, motors, etc.

NYSERDA will provide cost share of up to 50% with a cap of \$400,000 per application.

**Contact**

- Angela Datri  
(518) 862-1090, Ext. 3515
- Adele Ferranti  
(518) 862-1090, Ext. 3206

# MISCELLANEOUS NOTICES/HEARINGS

## Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311  
or visit our web site at:  
[www.osc.state.ny.us](http://www.osc.state.ny.us)

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

## PUBLIC NOTICE

Department of State

The New York State Appearance Enhancement Advisory Committee will hold an open board meeting on October 7, 2019 at 10:30 a.m. at the Department of State, 99 Washington Ave., 5th Fl. Conference Rm., Albany; 65 Court St., 2nd Fl. Conference Rm., Buffalo; and, 123 William St., 2nd Fl. Conference Rm., New York City.

*Should you require further information, please contact:* Denise Tidings at [Denise.Tidings@dos.ny.gov](mailto:Denise.Tidings@dos.ny.gov) or (518) 402-4921

## PUBLIC NOTICE

Department of State

F-2019-0495

Date of Issuance – October 9, 2019

The New York State Department of State (DOS) is required by Federal regulations to provide timely public notice for the activities described below, which are subject to the consistency provisions of the Federal Coastal Zone Management Act of 1972, as amended.

The applicant has certified that the proposed activity complies with and will be conducted in a manner consistent with the approved New York State Coastal Management Program.

In F-2019-0495 or the "Van Cortland Manor Parking Drainage Improvements", the applicant Historic Hudson Valley, is proposing to regrade approximately 1 acre of an existing parking field, including 644 square feet of disturbance within a state regulated wetland to improve drainage. This project includes the construction of a 5' x 340' concrete gutter, replacement of an existing 8" culvert pipe with two (2) 15" x 21" arch culvert pipes and landscaping improvements. The project is located at 525 South Riverside Avenue, Village of Croton-on-Hudson, Westchester County, near Croton and Hudson Bay.

The applicant's consistency certification and supporting information are available for review at: [http://www.dos.ny.gov/opd/programs/pdfs/Consistency/F-2019-0495\\_Van\\_Cortland\\_Manor\\_App.pdf](http://www.dos.ny.gov/opd/programs/pdfs/Consistency/F-2019-0495_Van_Cortland_Manor_App.pdf)

Original copies of public information and data submitted by the applicant are available for inspection at the New York State Department of State offices located at One Commerce Plaza, 99 Washington Avenue, in Albany, New York.

Any interested parties and/or agencies desiring to express their views concerning any of the above proposed activities may do so by filing their comments, in writing, no later than 4:30 p.m., 15 days from the date of publication of this notice, or, October 24, 2019.

Comments should be addressed to the Consistency Review Unit, Department of State, Office of Planning, Development & Community Infrastructure, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-6000, Fax (518) 473-2464. Electronic submissions can be made by email at: [CR@dos.ny.gov](mailto:CR@dos.ny.gov)

This notice is promulgated in accordance with Title 15, Code of Federal Regulations, Part 930.

## PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2019-0557 Matter of Notable Holdings LLC, Charles Weinraub, 2792 Riverside Drive, Wantagh, NY 11793, for a variance concerning safety requirements, including the height under a girder/soffit. Involved is an existing one family dwelling located at 38 Virginia Avenue, Village of Hempstead, NY 11550 County of Nassau, State of New York.

2019-0560 Matter of Thomas Lysacht, Six Beechhurst Avenue, Floral Park, NY 11001, for a variance concerning safety requirements, including the ceiling height and the height under a girder/soffit. Involved is an existing one family dwelling located at Six Beechhurst Avenue, Village of Floral Park, NY 11001 County of Nassau, State of New York.

2019-0561 Matter of Brookhaven Expeditors, Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including the ceiling height and the height under a girder/soffit. Involved is an existing one family dwelling located at Six Linden Place, Town of Brookhaven, NY 11951 County of Suffolk, State of New York.

## PUBLIC NOTICE

Department of State

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wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2019-0565 In the matter of Warner's Way Real Property Services, LLC, Susi Brady, P.O. Box 6576, Ithaca, NY for Warner's Way Enterprises, LLC, Seth Adams concerning safety requirements including a variance for reduction in required height of an existing interior stair handrail.

Involved is the certificate of compliance inspection of an existing mixed commercial and residential occupancy, three stories in height, located at 124 East State Street, City of Ithaca, County of Tompkins, New York.

## PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

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2019-0566 In the matter of Jonah and Alicia Freedman, 207 Giles Street, Ithaca, NY 14851, concerning safety requirements including a variance for reduction in required height of existing exterior front porch guardrails and interior stair handrails.

Involved is the certificate of compliance inspection of an existing residential occupancy, two stories in height, located at 422-424 East State Street, City of Ithaca, County of Tompkins, New York.

## PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2019-0568 In the matter of Rosetree Properties, Teresa Halpert-Deschane, 207 South Geneva Street, Ithaca, NY 14850, concerning safety requirements including a variance for reduction in required height of existing exterior front porch guardrails.

Involved is the certificate of compliance inspection of an existing residential occupancy, two stories in height, known "Tibbetts-Rumsey House", located at 310 West State Street, City of Ithaca, County of Tompkins, New York.

## PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2019-0569 In the matter of Tibor Marosi, 136 Compton Road, Ithaca, NY 14850, concerning safety requirements including a variance for reduction in required height of existing exterior porch and interior stair handrails and guardrails.

Involved is the certificate of compliance inspection of an existing residential occupancy, two stories in height, located at 433 North Aurora Street, City of Ithaca, County of Tompkins, New York.

# EXECUTIVE ORDERS

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**Executive Order No. 168.28: Continuing the Declaration of a Disaster Emergency in the Five Boroughs of New York City and the Counties of Dutchess, Nassau, Orange, Putnam, Rockland, Suffolk and Westchester that Incorporate the MTA Region in the State of New York.**

WHEREAS, pursuant to Executive Order No. 168, a disaster has heretofore been declared in the five boroughs of New York City and the Counties of Dutchess, Nassau, Orange, Putnam, Rockland, Suffolk and Westchester that incorporate the Metropolitan Transportation Authority (MTA) Region in the State of New York due to increasingly constant and continuing failures of the tracks, signals, switches and other transportation infrastructure throughout the system including at Pennsylvania Station located in the County of New York (Penn Station), that have resulted in various subway derailments, extensive track outages, and substantial service disruptions impacting the health and safety of hundreds of thousands of riders;

WHEREAS, the ongoing failures of the tracks, signals, switches and other transportation infrastructure throughout the MTA's rail and subway system continue to pose an imminent threat and have a vast and deleterious impact on the health, safety, and livelihood of commuters, tourists, resident New Yorkers, as well as business and commerce in the Metropolitan Commuter Transportation District (MCTD), which is the recognized economic engine of the State of New York, and thereby have adversely affected the New York State economy;

WHEREAS, the track outages and service disruption necessary to implement the Amtrak Repair Program, and other repairs necessary to fix tracks, signals, switches and other transportation infrastructure throughout the MTA's rail and subway system continue to be necessary to protect the public, health and safety of commuters, tourists, resident New Yorkers, and will continue to worsen the transportation disaster emergency that currently exists due to the condition of Penn Station and the MTA's rail and subway system as a whole; and,

WHEREAS, it continues to be necessary for the MTA and its subsidiaries and affiliates to take significant and immediate action to assist in the repair of the tracks, signals, switches and other transportation infrastructure and in the mediation of such track outages and service disruptions due to this disaster emergency;

NOW, THEREFORE, I, ANDREW M. CUOMO, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and the Laws of the State of New York, do hereby extend the state disaster emergency declared pursuant to Executive Order No. 168 and extend all of the terms, conditions, and directives of Executive Order No. 168 and the terms, conditions, and directives for any extensions of the same for the period from the date that the disaster emergency was declared pursuant to Executive Order No. 168 until October 9, 2019; provided that the temporary suspension of any laws, rules, regulations or guidelines pursuant to this and any future extensions of Executive Order 168 shall apply to the extent the Chairman of the MTA or his designee, which shall only include the MTA's President or Managing Director, determines it necessary for the purposes of awarding any contracts, leases, licenses, permits or any other written agreement that may be entered into to mitigate such disaster emergency.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this ninth day of September in the year two thousand nineteen.

*BY THE GOVERNOR*

*/S/ Andrew M. Cuomo*

*/s/ Melissa DeRosa*

*Secretary to the Governor*

**Executive Order No. 196: Including E-Cigarette Prevention within All Tobacco Prevention and Cessation Programming and Materials and Deploying Comprehensive Educational Programming for School Children.**

WHEREAS, the detrimental effects of smoking tobacco have been well-known for decades;

WHEREAS, smoking kills more people every year than alcohol use, illegal drug use, motor vehicle crashes, firearm-related incidents and human immunodeficiency virus combined;

WHEREAS, through the efforts of State government entities and others, New York has made great strides in generating awareness and resources to help New Yorkers quit nicotine addiction by smoking tobacco, but it is time to acknowledge that there are significant risks associated with vaping and that it is increasing in popularity with young people;

WHEREAS, while New York's high school student smoking rate dropped from 27.1% in 2000 to a record low of 4.3% in 2016, aggressive marketing promoting flavored e-cigarettes stands to turn that trend;

WHEREAS, there is evidence that, in addition to nicotine, most e-cigarette products contain and emit numerous potentially toxic substances and long-term studies have not been completed;

WHEREAS, the New York State Department of Health has received numerous reports from New York State physicians of severe pulmonary (lung-related) illness among patients ranging from 15 to 46 years of age, totaling 54 cases;

WHEREAS, nearly 40% of 12th grade students and 27% of high school students in New York State are now using e-cigarettes and high school use in 2018 (27.4%) is 160% higher than it was in 2014 (10.5%); and

WHEREAS, it is the policy of the State of New York to encourage the health, safety, and well-being of all New York residents.

NOW, THEREFORE, I, ANDREW M. CUOMO, Governor of the State of New York, by virtue of the authority vested in me by the Constitution and Laws of the State of New York, and more specifically, Article IV, Section 1 of the New York State Constitution do hereby order and direct as follows:

1. As used herein, "Affected State Entities" means (i) all agencies and departments over which the Governor has executive authority, and (ii) all public benefit corporations, public authorities, boards, and commissions for which the Governor appoints the Chair, the Chief Executive, or the majority of the Board Members, except for the Port Authority of New York and New Jersey.

2. All Affected State Entities shall incorporate vaping and e-cigarette prevention and cessation materials into all tobacco, anti-smoking, or smoking cessation materials, programs or advocacy either produced by such Affected State Entities, or obtained from third parties and offered to employees, or the general public,

3, The Department of Health shall work with the State Education Department to immediately develop and deploy materials, including an age-appropriate curriculum for use by school districts to increase awareness of the need to prevent e-cigarette, liquid nicotine and vape pen use. Such efforts shall include posting conspicuous signage warning against the dangers of illegal e-cigarette and e-liquid products as set out in the emergency regulations approved by the Public Health and Health Planning Council on September 12, 2019.

4. All other government entities within New York State are encouraged to undertake similar consideration in their respective educational materials.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this twelfth day of September in the year two thousand nineteen.

*BY THE GOVERNOR*

*/S/ Andrew M. Cuomo*

*/s/ Melissa DeRosa*

*Secretary to the Governor*